

Damage Prevention Committee Meeting Case List October 14, 2026

Omnibus Session

Case Number	Stakeholders	Summary	Violations & Recommendation
63981	Facility Owner: PECO Contractor/Excavator: RIBSON EXCAVATING Project Owner: OLD CEDAR GROVE ASSOCIATES, LLC Other: VERIZON	<u>On 2/3/2026 3:00:00 PM at 106 GIBSON CIR, MARPLE TWP, DELAWARE</u> The incident occurred on 2/003/2026 at 106 GIBSON CIR in MARPLE TWP in DELAWARE Co. An electric secondary line was damaged. No ticket was entered by the excavator prior to beginning excavation at the site. PECO AN EXELON COMPANY stated in their Alleged Violation Report (AVR) that, "On 2/3/2026, Ribson Excavating was using mechanized equipment when they struck an electric secondary." They added that Risbon (not Ribson) Excavating "Failed to request the location and type of facility owner thru the One Call System 3-10 business days in advance of beginning the work, or for a complex project, not less than 10 business days in advance of the beginning work." Pictures and report was provided. In the report, USIC wrote that "On 02-03-2026 USIC was notified about a damage to an electric service at 106 Gibson Cir, Marple Township, Delaware County, PA. The investigation determined that the contractor, Risbon Excavating, was installing water service and sewer lateral for a new home at 106 Gibson Cir, without a PA1 Call Ticket, when they struck the unmarked electric secondary, using mechanized equipment. The contractor stated that he didn't normally call in PA1 Call Tickets, and he had pretty good luck on not striking utilities. The contractor complained about how the screening hadn't been very deep above the electric line." Risbon Excavating stated in their AVR that, "digging to install a water service." They stated that they work for CHESTER COUNTY HOMES CONSTRUCTION and were installing utilities. CHESTER COUNTY HOME CONSTRUCTION LLC (CCHC) was sent a AVR request letter on 6/03/2026. On 6/15/2026 DPI Maki returned a call to Gina from RIBSON EXCAVATING, who asked if an AVR needs to be submitted. She stated it was their fault and they are taking care of the damage with PECO. DPI explained about AVR's that need to be submitted for every damage and violation of ACT 127-2024, whether at fault or not. Gina stated that she will go onto te PAOneCall system and submit an AVR. DPI also mentioned that the PO also needs to submit an AVR and that they were sent a AVR request letter. OLD CEDAR GROVE ASSOCIATES, LLC stated in their AVR that, "I received a call from our on-site excavator that he hit an electric line in front of lot 7 at Gibson Court, Marple Township, Delaware County on	RIBSON EXCAVATING: \$1,500.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$500.00 VERIZON: \$2,000.00 Section 2(5)(vii) 3rd Offense \$2,000.00

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		Feb 3 2026. I drove down to the job site and met the crew from Riggs Distler and stayed on site until they completed the repair. I was not aware that this report needed to be submitted. I have never done one. Please correct the Facility owner to Old Cedar Grove Associates, LLC, not Chester County Home Construction, LLC. Thank you.” Project is >\$400,000 and expected to take 18mo to complete. On 6/23/2026 DPI Maki sent an email asking about the project and Riggs Distler, who was mentioned in AVR2026JUN160005. At this point Riggs Distler can not be added to this case due to time constraints to complete this case. Images submitted show the site, excavation, and equipment. PA One Call did not find any tickets entered by this excavator for this site. VIOLATIONS RIBSON EXCAVATING is in violation of: Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or damaging a facility owner’s line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. A phone call was received from Ribson on 6/15/2026. AVR2026JUN150034 was promptly submitted after the phone call. They also promptly notified the Project owner, who then submitted their AVR. The \$1000. Penalty is reduced to \$500. ACT 127 of 2024 requires excavators: To submit a report of alleged violation to the commission through the One Call System not more than 30 days after striking or damaging a facility owner’s line during excavation or demolition or if the excavator believes a violation of this act had been committed in association with excavation or demolition work. The report of alleged violation shall be in a form and manner as required by the commission. Recommendation: The penalties are applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements. The \$1000. Penalty is reduced to \$500. Verizon is in violation of: Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Emergency ticket 20260342117 was submitted by RIBSON EXCAVATING] on 2/03/2026 at 14:33. Verizon did not respond until 2/13/2026. This is a subsequent offense. Recommendation: The penalty is applied. PUC compliance education has been recently completed.	
62730	Facility Owner: Greater Greensburg Sewage Authority Contractor/Excavator: Shadco Inc	On 2/17/2026 5:00:00 PM at <u>SIDNEY ST, SOUTHWEST GREENSBURG BORO, WESTMORELAND</u> The incident occurred on February 17th, 2026, at approximately 5:00 PM, on Sidney Street, located in Southwest Greensburg Borough, Westmoreland County, Pennsylvania.	Shadco Inc: \$2,500.00 Section 5(7) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$1,000.00

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	Project Owner: Peoples Gas	A sewer line owned by the Greater Greensburg Sewage Authority was damaged. Greater Greensburg Sewage Authority, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, “Allegedly there was damage to a sewer main line at this address, the site was correctly marked, and Greater Greensburg Sewage Authority was never contacted about the damage or were contacted to fix the damage”. Shadco Inc. is the excavator. An AVR has not been filed as of 06/17/2026. An AVR request letter was sent 04/15/2026. Peoples Gas, the project owner and designer, submitted an AVR. Their AVR states, "Shadco was digging to install new gas mains and services when they cross bored the top of a sewer main. Sewer was exposed when the bore hit the top of the main line.” Photos were submitted. The submitted photos show the ground covered with dirt/mud. No utility mark outs can be seen, to determine if the line was accurately marked. Greater Greensburg Sewage Authority had timely responded “Field Marked” to routine ticket 20260341969, on 02/04/2026. Greater Greensburg Sewage Authority reported in their AVR that they were never contacted about the damage, or to fix the damage. This case is related to case 062707. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To report immediately to the facility owner any break or leak on its lines, or any dent, gouge, groove or other damage to such lines or to their coating or cathodic protection, made or discovered in the course of the excavation or demolition work. - To submit a report of an alleged violation to the commission through the One Call System not more than thirty days after striking or damaging a facility owner's line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. - To comply with all requests for information by the commission relating to the commission's enforcement authority under this act within thirty days of the receipt of the request. Violations: Shadco Inc. – - Section 5(7) – Failed to immediately report to the facility owner any break or leak in its lines, or any dent,	Section 5(17) 1st Offense \$500.00

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		gouge, groove, or other damage to such lines or to their coating or cathodic protection. - Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. - Section 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s).	
63737	Facility Owner: PECO Contractor/Excavator: Lasting Impression Landscaping Project Owner: Home Owner	<u>On 3/4/2026 12:00:00 PM at 1566 Hancock Ln, TREDYFFRIN TWP, CHESTER</u> The incident occurred on 3/4/2026, at 12:00 PM, on 1566 Hancock Ln, in Tredyffrin Twp, Chester County. An electric line owned by PECO was damaged. PECO is the facility owner. Their Alleged Violation Report (AVR) states, “On 3/4/26, Lasting Impressions was using an excavator and hit an Exelon electric secondary line.” Lasting Impression Landscaping is the excavator. An AVR was not filed as of 06/02/2026 and an AVR request was sent the same day which requested additional documents to be provided, and questions to be answered. No contact was made, or AVR submitted. POCS has no record of this excavator entering tickets in their system. The homeowner has not been identified as there are no tickets entered, or AVRs submitted by the excavator. Images submitted show the site, excavation, equipment, and damaged line. There was no ticket entered by this excavator for this location, as required by Act 127 of 2024. Violations: Excavator - Lasting Impression Landscaping: Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner’s facilities in the construction area. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. Section 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request.	Lasting Impression Landscaping: \$2,750.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(6)(i) 1st Offense \$250.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00

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		PUC online Compliance Training is required for the person responsible for submitting AVRs, or their replacement.	
63235	Facility Owner: Columbia Gas of Pennsylvania Contractor/Excavator: Mortimer Excavating Inc. Project Owner: Monaca Borough Other: WIDMER ENGINEERING	<u>On 3/9/2026 8:00:00 AM at INDIANA AVE, MONACA BORO, BEAVER</u> The incident occurred on March 9th, 2026, at approximately 8:00 AM, on Indiana Avenue, located in Monaca Borough, Beaver County, Pennsylvania. A gas line owned by Columbia Gas was damaged. 911 was called. Columbia Gas, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, "While working on a conflicting ticket, due to a trouble locate of gas main, Mortimer Excavating was digging and struck an accurately marked 1" PLSVC serving 1003 Indiana Ave., Monaca. The damage occurred within the tolerance zone while using mechanized equipment. Immediately after the strike, Mortimer Excavating called 911 and Columbia Gas, who responded promptly, secured the area, and completed all necessary repairs. Following the repair, a Columbia Gas locator returned to the site, verified the facilities, and updated the tickets as PA-Marked, as the issue had been resolved by the vac crew. During discussions with the excavator, it was determined that the crew mistakenly believed the first service line they exposed was the correct one, as it appeared to be a plastic-inserted service. They continued excavating based on that assumption, which led to the damage of the actual plastic service to 1003 Indiana Ave. corrective action talking points discussed: Never assume the first exposed service is the correct service. Positively identify all facilities before continuing excavation. Avoid using mechanized equipment within the tolerance zone until all utilities are confirmed and exposed safely." Photos were submitted. Mortimer Excavating Inc., the excavator, submitted an AVR. Their AVR states, "3/9/26 while excavating in front of 1003 Indiana Ave. We exposed two steel gas lines about 2'8" down there was one mark across the road said PL plastic insert, we then started to dig with excavator getting to depth of about 3'4" down. We caught the plastic gas line (not inserted) which cut the line causing a gas leak." Photos were submitted. Monaca Borough, the project owner, submitted an AVR. Their AVR states, "A gas service line located at 1003 Indiana Avenue was struck during the replacement of a potable water main and lead to necessary repairs at the gas main." Widmer Engineering, the designer, submitted an AVR. Their AVR states, "During the replacement of a potable water main, a gas service line was struck and lead to necessary repairs at the gas main. All utilities were displayed on the construction plans based on information provided by the utility owners from Design and	Mortimer Excavating Inc.: \$500.00 Section 5(4) 1st Offense \$500.00

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		Construction PA One Calls. The service line originated from 1003 Indiana Avenue.” Photos were submitted. The submitted photos show two yellow mark outs on the curb. Three utility lines can be seen in the photos. One of the utility lines align with a water curb stop (image TC_01741.jpeg). The remaining two utility lines align with the two gas mark outs (one of these lines was the damaged line). The excavator reported in their AVR that one of the gas marks going across the road said PL plastic insert. When reviewing the submitted photos and video, no writing is seen. The gas line was accurately marked and the damage occurred within the tolerance zone. This case is related to case 062954. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To exercise due care and to take all reasonable steps necessary to avoid injury to or otherwise interfere with all lines where positions have been provided to the excavator by the facility owners pursuant to section 2 (5). Within the tolerance zone the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. If insufficient information to safely excavate is available pursuant to section 2(5), the excavator shall employ like prudent techniques which shall be paid for by the project owner pursuant to clause (15). Violations: Mortimer Excavating Inc.- - Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s).	
63181	Facility Owner: Peoples Natural Gas Contractor/Excavator: SHADCO INC Project Owner: Peoples Natural Gas - Spacesaver Other: GATEWAY ENGINEERS INC	<u>On 3/16/2026 1:15:00 PM at LIBERTY AVE, ARNOLD CITY, WESTMORELAND</u> The incident occurred on 3/16/2025 on Liberty Ave., in Arnold City, Westmoreland County. An exposed gas line owned by Peoples Gas was damaged. PEOPLES NATURAL GAS, the project owner and facility owner, stated in their Alleged Violation Report (AVR) that, “SHADCO WHO WAS WORKING FOR PEOPLES GAS EXPOSED OUR LINE AND SERVICES BUT THEN SOMEHOW MANAGED TO HIT THE EXPOSED SERVICE LINE.” No project information was provided. 911 was not notified. Pictures were provided.	SHADCO INC: \$1,500.00 Section 5(6)(ii) 1st Offense \$500.00 Section 5(8) 1st Offense \$1,000.00

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		SHADCO INC was sent an AVR request letter on 3/25/2026. On 3/26/2026 an email was received from Shadco Inc. They stated that they submitted AVR2026MAR180021 for this, but that AVR was for water damage which occurred on 3/12/2026 in East Vandergrift Boro in West Moreland Co. DPI Maki returned an email stating this and that an AVR is still required. SHADCO INC stated in their AVR, "The crew was digging their tie in hole for the gas line project working for Peoples Natural Gas. While digging they struck the existing natural gas service line that joined their tie in hole. The crew already spotted the service with the hydrovac prior to digging. The crew did not use prudent techniques in the tolerance zone as they are continuously trained to do." 911 was not called. VIOLATIONS SHADCO INC is in violation of: Section 5(6)(ii) – Excavator failed to provide support and mechanical protection for known facility owner's lines at the construction work site. Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Recommendation: The penalties are applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	
63206	Facility Owner: National Fuel GAS (NFG) Contractor/Excavator: C CARLIN PLUMBING INC	<u>On 3/19/2026 11:00:00 AM at 3263 SALTSMAN RD, HARBORCREEK TWP, ERIE</u> The incident occurred on 3/19/2026 at 3263 SALTSMAN RD in HARBORCREEK TWP in Erie County. Excavator began excavating before the lawful dig date on his PAOneCall ticket. *No damage NATIONAL FUEL GAS (NFG) stated in their Alleged Violation Report (AVR) that, " Excavator working prior to lawful start date and near natural gas facilities. Please see attachments,". Pictures were provided. C CARLIN PLUMBING INC was sent an AVR request letter on 3/25/2026. On 3/26/2026 Damage Prevention Investigator (DPI) Maki returned a call to Chris from C CARLIN PLUMBING INC. who stated that he was digging on his own property and knew where all the lines were, because he put them in. DPI explained that an AVR was received and I am investigating- the information. DPI encouraged Chris to submit an AVR through the OneCall system and gave him the OneCall site and how to submit an AVR. DPI also stated that he should put in information showing what occurred from his point of view. DPI also stated that by not submitting an AVR it's a \$1000 penalty. DPI also stated that excavating on private property still needs a valid OneCall ticket. Chris stated he is very familiar and has submitted tickets before. He thought that NFG had someone new they were training. No AVR has been received as of 6/15/2026.	C CARLIN PLUMBING INC: \$2,500.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00 Section 1.1 1st Offense \$1,000.00

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		Ticket 20260760405 was submitted by C CARLIN PLUMBING INC on 3/17/2026, to install stormwater sewer, with a response due by 3/19/2026 and a lawful dig date of 3/20/2026. The excavation had already began when NFG showed up to mark their lines. Gas lines were nearby. Pictures were taken on 3/19/2026. See attachment named "date of pictures taken by NFG". VIOLATIONS C CARLIN PLUMBING INC is in violation of: Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or damaging a facility owner’s line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. Section 5(17) – Excavator failed to comply with all requests for information from PUC staff within 30 days of the receipt of the request. Recommendation: The penalties are applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	
63359	Facility Owner: UGI Contractor/Excavator: Ankiewicz Enterprises, Inc. Project Owner: DERRY TOWNSHIP MUNICIPAL AUTHORITY Designer: HRG INC Other: PPL Other: Shentel Communications	<u>On 3/20/2026 8:30:00 AM at 150 W Chocolate Ave (SR 0422), DERRY TWP, DAUPHIN</u> The incident occurred on 3/20/2026 at 150 W Chocolate Ave (SR 0422) in Derry Township in Dauphin Co. A gas line owned by UGI was damaged. ANKIEWICZ ENTERPRISES Inc. (AE) stated in their Alleged Violation Report (AVR) that “On Friday, March 20, 2026, Ankiewicz Enterprises, Inc. set up signs and a traffic pattern on 422 to dig for curb. Started digging behind double inlets 29 and 29.1. We located the Hershey Kiss lights conduit with the electric in it where the gas was marked, we found stone dust and gas tape. A laborer dug by hand down 6" to 8" below tape and didn't find any sign of the gas. We pulled over the stone dust with the bucket to continue taking the topsoil off closer to the excavator and at approximately 8:30 am my tooth caught the service side of the tee for the Tikka Shack the line was on the east side of the dig tape. I immediately shut the machine down. All personnel moved a safe distance from the gas line, and we called 911 to report the incident. The fire department was there within minutes; they shut down 422 one block in each direction. UGI was on site within 10 minutes; they shut the valve for the Tikka Shack. 422 was reopened at approximately 9:30 am. Project is listed at >\$400,000. 911 was notified. On 6/15/2026 DPI Maki sent an email to AE asking if there was a mutual agreement to mark out late for ticket 20260690156. DPI also asked for the best contact for this company. An email was received on 6/16/2026, from Ankiewicz stating that there was no agreement to mark late. DERRY TOWNSHIP MUNICIPAL AUTHORITY, the project owner, stated in their AVR that, “On Friday, March 20, 2026, Ankiewicz Enterprises, Inc. damaged a	Ankiewicz Enterprises, Inc.: \$750.00 Section 5(20) 1st Offense \$250.00 Section 5(4) 1st Offense \$500.00 PPL: \$250.00 Section 2(5)(iii.1) 1st Offense \$250.00 Shentel Communications: \$250.00 Section 2(5)(iii.1) 1st Offense \$250.00

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		small UGI gas line while excavating to replace curbing at 150 West Chocolate Avenue, Hershey, Dauphin County. The gas line served a commercial restaurant. The gas line was marked, and stone dust and utility marking tape was discovered. Hand digging did not reveal any gas service line initially. Bucket excavation then took place. At approximately 8:30 am, the excavator edge hit the service side of the gas line tee on the east side of the dig tape. Work immediately stopped. All personnel moved a safe distance from the gas line, and 911 was called to report the incident. The fire department was there within minutes. Rte 422/West Chocolate Avenue was closed one block in each direction. Localized evacuations were conducted. UGI was on site within 10 minutes; they shut the valve for the service line to isolate the damage. Rte 422/West Chocolate Avenue was reopened at approximately 9:30 am. The gas service line was repaired by UGI by close of the work day on Friday, March 20, 2026." Pictures were provided. HRG INC the designer stated in their AVR that," From Excavator: On Friday, March 20, 2026, Ankiewicz Enterprises, Inc. set up signs and a traffic pattern on 422 to dig for curb. Started digging behind double inlets 29 and 29.1. We located the Hershey Kiss lights conduit with the electric in it where the gas was marked, we found stone dust and gas tape. A laborer dug by hand down 6" to 8" below tape and didn't find any sign of the gas. We pulled over the stone dust with the bucket to continue taking the topsoil off closer to the excavator and at approximately 8:30 am my tooth caught the service side of the tee for the Tikka Shack the line was on the east side of the dig tape. I immediately shut the machine down. All personnel moved a safe distance from the gas line, and we called 911 to report the incident. The fire department was there within minutes; they shut down 422 one block in each direction. UGI was on site within 10 minutes; they shut the valve for the Tikka Shack. 422 was reopened at approximately 9:30 am." Report was provided. UGI was sent an AVR request letter on 3/30/2026. UGI stated in their AVR that, "Ankiewicz Enterprises Inc. was digging to replace curbing for storm grate. Ankiewicz was digging within the tolerance zone of both a correctly marked gas main and correctly marked gas service. As a result, they struck and damaged the service tee going to 150 W. Chocolate Ave causing a release of gas. 911 was called by Ankiewicz Enterprises. Report and pictures were provided. VIOLATIONS Ankiewicz Enterprises, Inc. is in violation of: Section 5(20) – Excavator failed to renotify One Call of an unmarked or incorrectly marked facility upon arrival at a work site. In their AVR, Ankiewicz Enterprises described what happened at the location where the damage occurred " Ankiewicz Enterprises, Inc. set up signs and a traffic pattern on 422 to dig for curb. Started	

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		digging behind double inlets 29 and 29.1. We located the Hershey Kiss lights conduit with the electric in it where the gas was marked, we found stone dust and gas tape. A laborer dug by hand down 6" to 8" below tape and didn't find any sign of the gas. We pulled over the stone dust with the bucket to continue taking the topsoil off closer to the excavator. New excavation ticket 20252821825 was submitted for work that would be done on SR0422. It was not until Ankiewicz Enterprises got to this site and hand dug and could not locate the line, that they were aware that the line was not where the marks were. The gas line needed to be located by the facility owner at this time. Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Within the tolerance zone, the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Recommendations: The penalties are applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements. Shentel Communications is in violation of: Section 2(5)(iii.1) – Facility owner failed to propose a mutually agreeable scheduling by which the excavator, facility owner or designer may locate the facilities. Ticket 20252821825 was submitted by ANKIEWICZ ENTERPRISES on 3/10/2026 with a response due by 3/12/2026. Shentel responded “Scheduled mark” on 3/13/2026. They did not mark out until 3/18/2026. This was not in mutual agreement. See attachment named “No agreements to mark late” Recommendation: The penalty is applied. PUC compliance education has been recently completed. PPL is in violation of: Section 2(5)(iii.1) – Facility owner failed to propose a mutually agreeable scheduling by which the excavator, facility owner or designer may locate the facilities. Ticket 20252821825 was submitted by ANKIEWICZ ENTERPRISES on 3/10/2026 with a response due by 3/12/2026. PPL responded “scheduled mark” on 3/12/2026, and never responded that they “Field marked” but they did schedule mark again on 3/17/2026. This was not in mutual agreement. This was not in mutual agreement. See attachment named “No agreements to mark late” Recommendation: The penalty is applied. PUC compliance education has been recently completed.	
63233	Facility Owner: PECO Contractor/Excavator: CADDICK UTILITIES LLC Project Owner: Aqua PA Designer: Gilmore & Associates, Inc. Other: BRYN ATHYN BOROUGH Other: TOTAL	<u>On 3/20/2026 10:30:00 AM at 2625 ALNWICK RD, BRYN ATHYN BORO, MONTGOMERY</u> The incident occurred on Friday, March 20, 2026, at 2625 Alnwick Road, in Bryn Athyn Borough, Montgomery County. A 1” plastic gas service line owned by PECO was damaged. CADDICK UTILITIES LLC, the excavator, stated in their Alleged Violation Report (AVR), “Damaged	PECO: \$3,250.00 Section 2(5)(i) Subsequent \$2,000.00 Section 2(5)(v) Subsequent \$1,000.00 Section 9 1st Offense \$250.00

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	ENGINEERING AND CONSULTING SERVICES LLC Other: VERIZON PA LLC	incorrectly marked gas service at 2625 Alnwick Rd. Crew had previously called in this address for a mis-marked line. PECO was on site at the time and instructed foreman that the galvanized line which was exposed on the marks, was carrying the 1/2" plastic gas service, when in fact, it was 3+ feet away, directly buried, where it got damaged. Repair crew repaired the line within 1 hour. The galvanized steel line was the old and abandoned line.” 911 was notified. Report and photos were included. AQUA, the project owner, stated in their AVR, “Aqua Contractor Caddick Utilities damaged incorrectly marked gas service at 2625 Alnwick Rd. Crew had previously called in this address for a mismarked line. PECO was on site at the time and instructed foreman that the galvanized line which was exposed on the marks, was carrying the 1/2" plastic gas service, when in fact, it was 3+ feet away, directly buried, where it got damaged. Repair crew repaired the line within 1 hour. The galvanized steel line was the old and abandoned line.” On 3/31/2026, an email was received from PECO asking if questions that were in the AVR request letter needed to be answered. Their email was responded to on 3/31/2026, that questions do need to be answered. Aqua responded with an email on 3/31/2026. See attachment “Aqua answers to questions”. Design waws attached. PECO stated in their AVR, “CADDICK UTILITIES LLC had severed a 1 inch plastic gas service with a trackhoe while installing a new watermain and services.” Gilmore & Associates, the final designer, stated in their AVR, “Gilmore & Associates designed the plans for Aqua with up to date Final Design ticket info. (Preliminary Design Tickets had been submitted earlier too). Aqua's Contractor, Caddick Utilities, damaged incorrectly marked gas service at 2625 Alnwick Rd. Crew had previously called in this address for a mismarked line. PECO was on site at the time and instructed foreman that the galvanized line which was exposed on the marks, was carrying the 1/2" plastic gas service, when in fact, it was 3+ feet away, directly buried, where it got damaged. Repair crew repaired the line within 1 hour. The galvanized steel line was the old and abandoned line.” TOTAL ENGINEERING AND CONSULTING SERVICES LLC, another designer stated in their AVR, “Aqua Contractor, Caddick Utilities, damaged incorrectly marked gas service at 2625 Alnwick Rd. Crew had previously called in this address for a mismarked line. PECO was on site at the time and instructed foreman that the galvanized line which was exposed on the marks, was carrying the 1/2" plastic gas service, when in fact, it was 3+ feet away, directly buried, where it got damaged. Repair crew repaired the line within 1 hour. The galvanized steel line was the old and abandoned line.”	BRYN ATHYN BOROUGH: \$250.00 Section 2(5)(v) 1st Offense \$250.00 VERIZON PA LLC: \$4,000.00 Section 2(5)(v) Subsequent \$2,000.00 Section 2(5)(i) Subsequent \$2,000.00

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		Violations: *PECO is in violation of: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Ticket 20260410366-002 RNO Remarks--[ATTN PECO YOU RESPONDED FIELD MARKED. CALLER STATES THE CREW SOFT DUG AND CANNOT FIND THE GAS LINE. PLEASE VERIFY INVOLVEMENT RETURN TO THE SITE TO CORRECTLY MARK THE LINES AND UPDATE YOUR RESPONSE ASAP. This is a subsequent offense. Section 2(5)(v) – Failed to respond to a routine One Call ticket within the required amount of time. This is a subsequent offense. Ticket 20260410366-000 was submitted by Caddick Utilities on 2/10/2026 with a response due by 2/12/2026, PECO did not respond “field mark” until 2/16/2026. Section 9 – failed to make bet efforts to comply with the Common Ground Alliance Best Practices 22.0. Chapter 4-6 Safety. Practice statement: Locates are performed safely. It is the responsibility of the owner/operator and locator to establish when and how the underground facility will be identified. All hazards associated with performing a locate are identified. Appropriate measures conforming to federal, state/provincial, local and industry standards are established. Employees are made aware of these hazards and are properly trained in worker safety standards. There should have been more consideration to find that the galvanized line is an abandoned line, and another gas line exists. There was information that this was not the correct line by the material it was made from. Recommendation: Penalties applied. PUC compliance education has been recently completed. *Bryn Athyn Borough is in violation of: Section 2(5)(v) – Failed to respond to a routine One Call ticket within the required amount of time. Ticket 20260410366-000 was submitted by Caddick Utilities on 2/10/2026 with a response due by 2/12/2026. Bryn Athyn Borough did not respond “field marked” until 2/25/2026. Recommendation: Penalty applied, and PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s). *VERIZON is in violation of: Section 2(5)(v) – Failed to respond to a routine One Call ticket. Ticket 20260410366-000 was submitted by Caddick Utilities on 2/10/2026 with a response due by 2/12/2026. Verizon did not respond “Insufficient Info . Do not dig. Until 2/27/2026. This is a subsequent offense. Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. On 2/27/2026 Verizon responded with “insufficient info” the lines were not marked out. This is a subsequent offense.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Recommendation: Penalties applied. PUC compliance education has been recently completed.	
63566	Facility Owner: Metropolitan Edison Co/FirstEnergy Contractor/Excavator: Shiffert Excavating Project Owner: Bushkill Township	<u>On 3/20/2026 3:59:00 PM at 1037 ALBERT RD., BUSHKILL TWP, NORTHAMPTON</u> The incident occurred on 3/20/2026, at 3:59 PM, on 1037 Albert Rd, in Bushkill Twp, Northampton County. An electric line owned by Metropolitan Edison Co - Firstenergy was damaged. Met Ed was notified by a meter outage. PA One Call did not receive a ticket request by this excavator for this location. Metropolitan Edison Co - Firstenergy is the facility owner. Their Alleged Violation Report (AVR) states, "On March 20, 2026, Met-Ed ("ME") was notified of a damaged secondary line at 1038 Albert Road, Wind Gap, Northampton County, PA. ME's crew investigated and determined that Shiffert Excavating ("Excavator") was working for Bushkill Township installing a water line and hit ME's underground service line. ME's Contract Locator, USIC, investigated and determined that the root cause of the damage was that the Excavator failed to submit a locate request through the PA One Call System prior to performing excavation." Shiffert Excavating is the excavator. An AVR was not filed as of 05/28/2026 and AVR request letter was sent. An AVR was submitted 86 days after the incident, on 6/17/2026, that states, "An underground electric line was struck while we were installing a water line . The job was for Bushkill twp and on there property. The electric line was torn off with an excavator." Bushkill Township is the project owner. An AVR was not filed as of 05/28/2026. Images and documentation submitted show the site, excavation, and damaged line. Met Ed was notified electronically by their meter showing an outage. There is no one call for this excavator at this location. SECTION 5 of Act 127 of 2024. It shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: (2.1) To submit a locate request to identify the location and type of facility owner lines at each work site by notifying the facility owner through the One Call System. Notification shall be not less than three nor more than ten business days in advance of beginning excavation or demolition work. No work shall begin earlier than the lawful start date which shall be on or after the third business day after notification. The lawful start date shall exclude the date upon which notification was received by the One Call System and notification received on a Saturday, Sunday or holiday, which shall be processed on the following business day. In the case of a complex project, notification shall not be less than ten business days in advance of the beginning of excavation or demolition work.	Shiffert Excavating: \$2,750.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(6)(i) 1st Offense \$250.00 Section 5(7) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		(6)(i) Plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner's facilities in the construction area. Excavation or demolition work which requires temporary or permanent interruption of a facility owner's service shall be coordinated with the affected facility owner in all cases. (7) To report immediately to the facility owner any break or leak on its lines, or any dent, gouge, groove or other damage to such lines or to their coating or cathodic protection, made or discovered in the course of the excavation or demolition work. The One Call System board of directors may adopt procedures to permit reporting under this clause through the One Call System. (16) To submit a report of an alleged violation to the commission through the One Call System not more than thirty days after striking or damaging a facility owner's line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. The report of an alleged violation shall be in a form and manner as required by the commission. Violations: Excavator - Shiffert Excavating Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner's facilities in the construction area. Section 5(7) – Failed to immediately report to the facility owner any break or leak in its lines, or any dent, gouge, groove, or other damage to such lines or to their coating or cathodic protection. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. This violation is reduced from \$1000 to \$500. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements.	
63460	Facility Owner: COLUMBIA GAS Contractor/Excavator: WEST PENN POWER / FIRST ENERGY Project Owner: WEST PENN POWER / FIRST ENERGY - Placeholder	<u>On 3/23/2026 8:00:00 AM at PENNSYLVANIA AVE, NORTH HUNTINGDON TWP, WESTMORELAND</u> The incident occurred on 3/23/2026 at 8065 Pennsylvania Ave in NORTH HUNTINGDON TWP in WESTMORELAND Co. A gas transmission main line owned by Columbia Gas was damaged. WEST PENN POWER CO / FIRSTENERGY stated in their Alleged Violation Report (AVR) that, "On March 23, 2026, West Penn Power (WPP) was notified of an outage at 8065 Pennsylvania Avenue, North Huntingdon Township, Westmoreland County, Pennsylvania 15611 and submitted POCS Emergency Ticket 20260820797 to replace a utility pole at this location. While excavating, the WPP crew hit an unmarked gas line. The root cause of the damage was that the facility owner incorrectly	COLUMBIA GAS: \$500.00 Section 2(5)(i) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		marked their facilities.” 911 was notified. Pictures were provided. West Penn Power sent in another AVR that stated, “Crew on site was replacing a broken pole with an auger when they hit a mismarked gas line.” More pictures were provided. COLUMBIA GAS OF PA INC stated in their AVR that , “ During augering operations conducted by West Penn Power for the replacement of an existing power line, the crew inadvertently struck a gas transmission main that had been inaccurately marked. Contact with the mis-located facility resulted in damage to the gas main and the unintentional release of natural gas from the affected line.” 911 was notified. VIOLATIONS COLUMBIA GAS is in violation of: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. This is a subsequent offence. Recommendation: The penalty is applied. PUC compliance education has been recently completed.	
63537	Facility Owner: PHILADELPHIA GAS WORKS Contractor/Excavator: Philip PIO CONSTRUCTION Project Owner: Philadelphia City Water Department	<u>On 3/23/2026 9:00:00 AM at 7th st, PHILADELPHIA CITY, PHILADELPHIA</u> Incident occurred on March 23rd, 2026, at 9am on 7th Street, Philadelphia City, Philadelphia County. Incident: A Philadelphia Gas Works line was damaged. Alleged Violation Reports (AVR): Facility Owner - Philadelphia Gas Works' AVR states, “Contractor Pio Construction was excavating for water main work and hit an already marked and exposed 12" cast iron main breaking the main with a track hoe and causing a gas leak on 642 W DIAMOND ST.” AVR submission date: 4/1/26 Was the AVR submitted after 30 business days? No AVR did not provide Email from PGW stated, "Attached are pictures of the damage, what happened here is the contractor excavated our main by hand and had it uncovered and set up the backhoe near it to safely excavate but for whatever reason the operator lost control of his bucket or got hung up on something possibly and ended up hitting our gas main anyway." Alleged conclusion: Images show that the line was marked accurately. Philip Pio Construction and Philadelphia Water Department were mailed and emailed a request for information on 6/5/26. Recommended violations, penalties, and education: Excavator: Philip Pio Constructing Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. 20260711222	Philip PIO CONSTRUCTION: \$2,000.00 Section 5(4) 1st Offense \$500.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00 Philadelphia City Water Department: \$1,500.00 Section 6.1(7) 1st Offense \$1,000.00 Section 6.1(8) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or other violation. Section 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. PUC compliance education is required for the excavators working onsite of this excavation or their replacements. PUC compliance education is required for the person responsible for submitting AVR or their replacement. Project Owner: Philadelphia City Water Department Section 6.1(7) – Project Owner failed to submit an Alleged Violation Report within 30 Days of a line strike. Section 6.1(8) - Project Owner failed to comply with all requests for information by the commission relating to the commission's enforcement authority under this act within 30 days of receipt of written request. PUC compliance education is required for the person responsible for submitting AVR or their replacement.	
64103	Facility Owner: UGI Utilities Inc Contractor/Excavator: NOLT EXCAVATING LLC Project Owner: Homeowner	On 3/23/2026 12:45:00 PM at 171 Stevens Rd, WEST COCALICO TWP, LANCASTER The incident occurred on 3/23/2026 at 171 Stevens Road in West Cocalico Township in Lancaster County. A gas service line was damaged. UGI UTILITIES INC stated in their Alleged Violation Report (AVRT) that, “Excavator utilizing mechanized equipment without a valid PAOC, struck an unmarked gas service”. 911 was notified. Pictures were provided. NOLT EXCAVATING was sent an AVR request letter on 5/07/2026. NOLTS EXCAVATING stated in their AVR that, “We excavated a footer to install a replacement front porch on an old farm house. as we finished the last couple feet of excavation for the footer our operator hit the gas service feeding the home, making a small hole in the pipe. the gas sprayed out for a few seconds then stopped. We called UGI and they came out within 1 hour and repaired the damaged line.” Picture was included. Compliance Research Results: No tickets found placed by contractor related to this AVR, but contractor has placed one calls in the past. Homeowner was sent an AVR request letter on 5/07/2026. On 5/15/2026, DPI Maki returned a call to Homeowner Christine Hoover who stated that she tried to submit an AVR and could not. DPI Maki took a statement over the phone and also asked if Christine would send an email with her statement. She said that she would. Nolte Excavating was excavating. They called and wanted to do the work on the same day because it was raining and they could not work on their other project. Christine was replacing her porch. 911 was called by the excavator she stated. An email was received from the homeowner Chris Hoover on 5/15/2026. Chris stated that “To whom it may concern,	NOLT EXCAVATING LLC: \$1,000.00 Section 5(2.1) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		We had decided to replace our porch it was wooden and rotting. So I went with a stampcrete company. They told me they did not do the footer. So I had to find someone to dig it out and put a footer and wall in to hold it up. I checked with a gentleman at church that is an excavator. He told me he did not do this small a job, but he would help me out and dig the footer. I asked if he could do the concrete, He did not do that but he would help me out. This was on a Thursday or Friday and they wanted to do the stampcrete in 2 weeks. He had said next Wednesday. He called me Monday morning and said his job he was working was cancelled because it was wet. so he could do me Monday morning. I did not think we had to worry about any lines. My farm map showed the gas came in the front of the house and I knew there was no electric there. But the gas came along the porch and when he dug there he brushed the line. He called 911 and we smelled it in the house so we knew something happened. UGI came and checked everything and repaired the line. I received a letter to reply to PAPUC for case Number 64103. So that is what I am doing with this letter. Nolt Excavating had done the work for us on 3/23/26. and my husband felt it was our problem, so Josh told me UGI billed him \$1800.00 So we have that to pay yet.” See attachment named “homeowner statement”. VIOLATIONS NOLT EXCAVATING LLC is in violation of: Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Recommendation: The penalty is applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	
63340	Facility Owner: NATIONAL FUEL GAS DIST RC 350 Contractor/Excavator: CORBET HOMES INC Project Owner: Goodwill Inc Other: City of Saint Marys Other: Comcast	<u>On 3/23/2026 10:00:00 PM at 1003 EARTH RD, ST MARYS CITY, ELK</u> The incident occurred on Monday, March 23, 2026, at 1003 Earth Road, in St. Marys City, Elk County. A gas line owned by National Fuel Gas (NFG) was damaged. NFG reported an excavation issue as began excavation work before the lawful start dates of 3/27/2026 – 4/6/2026. NFG stated in their Alleged Violation Report (AVR), “Excavator struck an unmarked natural gas distribution facility. Excavator was working prior to lawful start date. POCS 20260810301 was submitted on 22 March with a lawful start date of 27 March. Excavator struck natural gas facility on 23 March. After responding to natural gas facility damage and area made safe, POCS 20260810301 was marked out. Please see attachments.” NFG attachments are 3 screenshots of the damage line and excavation site. NFG placed an excavation emergency ticket, 20260823909, on 3/23/2026 at 2:19pm, to repair the gas mainline leak. NFG AVR does not note 911 was called. Late responses from:	CORBET HOMES INC: \$3,500.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(8) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00 City of Saint Marys: \$1,500.00 Section 2(5)(vii) 2nd Offense \$1,500.00 Comcast: \$2,500.00 Section 2(5)(vii) Subsequent \$2,500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Comcast- on 3/24/2026 at 2:07pm, respond as clear no facilities. Saint Marys City on 3/24/2026 at 7:16am, respond as clear no facilities. On Tuesday, 5/19/2026 a letter and an email were sent requesting an AVR from the contractor, Corbet Homes, Inc. Corbet Homes did not respond to the request and no AVR was submitted. Violations: *Corbet Homes, Inc is in violation of sections: 5(2.1) - Began excavation work before the lawful start day (on ticket). 20260810301 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements. *Comcast is in violation of section: 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. 20260823909 Recommendation: Penalty applied *Saint Marys City is in violation of section: 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. 20260823909 Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Individual(s) responsible to respond to locate for this ticket, or their replacement(s).	
63761	Facility Owner: PPL ELECTRIC UTILITIES CORPORATION Contractor/Excavator: H L Bowman Project Owner: Homeowner Other: EAST COAST TRENCHLESS DBA DRAIN MAGIC	On 3/24/2026 7:00:00 AM at 9 Windolph Court, WARWICK TWP, LANCASTER The incident occurred on 3/24/2026 on 9 Windolph Court, in Warwick Twp, Lancaster County. An electric line owned by PPL was damaged. An emergency ticket was entered for the location and damage occurred prior to the response due date/time of the ticket. PPL is the facility owner. Their Alleged Violation Report (AVR) states, “On March 24th, 2026, a contractor was working without a PA One Call and hit the electric service going to 9 Windolph Ct, Warwick Twp. PPL was called and a PPL crew was sent to the site and was able to make the area safe and make repairs to get the customer restored.”.	H L Bowman: \$1,250.00 Section 1.1 1st Offense \$1,000.00 Section 5(6)(i) 1st Offense \$250.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		H L Bowman is the excavator that called in the damage ticket, and East Coast Trenchless Dba Drain Magic is the excavator that entered the excavation emergency ticket. East Coast Trenchless Dba Drain Magic entered an AVR that states damage occurred at 7AM on 3/24/2026 and lists in the Summary section, "Located/Potential Damaged homeowner wire - Damage Ticket # 20260830934". The ticket that is listed was entered by H L Bowman. The excavator was contact and stated H L Bowman and East Coast Trenchless are owned by the same company, and are the same excavator. They were instructed to contact PA One Call to update their information to reflect that information. Home Owner is the project owner. An AVR was not filed as of 06/02/2026. Ticket #20260830319 New – Excavation– Emergency was placed on 3/24/26 at 7:29 AM by East Coast Trenchless Dba Drain Magic. H L Bowman then placed Ticket # 20260830934 New – Damage – Emergency on 3/24/26 at 8:56 AM for the same location and indicated, "CALLER STATES IT IS A 1IN LINE AND BELIEVES IT IS A PPL LINE." These excavators have been determined to be the same company, as indicated by Josh Feeser at H L Bowman. No other ticket was found by PA One Call for either excavator at this location. Damage occurred prior to Ticket #20260830319 being marked and allowing facilities the required amount of time to mark. The excavator did not begin within the legal timeframe. Violations: Excavator - H L Bowman: Section 1.1 – Excavator did not begin within legal timeframe. Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner's facilities in the construction area. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements.	
63632	Facility Owner: Verizon Contractor/Excavator: CADDICK UTILITIES LLC Project Owner: AQUA PENNSYLVANIA INC	<u>On 3/24/2026 9:00:00 AM at BRYAN CT, BENSALEM TWP, BUCKS</u> Incident occurred on 3/24/26 at 9am along Bryan Court, Bensalem Township, Bucks County Incident: A telecom line was damaged. Case is related to 63448. Alleged Violation Reports (AVR): Excavator - Caddick Utilities' AVR states, "Damaged unmarked telephone lines near address #3201 Bryan Ct. Verizon did not respond." AVR submission date: 4/3/26	Verizon: \$3,000.00 Section 2(5)(v) 2nd Offense \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 Section 2(11) 2nd Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Project Owner - Aqua's AVR states, "Aqua Contractor Caddick Utilities, damaged unmarked telephone lines near address #3201 Bryan Ct. Verizon did not respond" AVR submission date: 4/3/26 Alleged conclusion: A letter was mailed and emailed to Verizon for additional information and no information was received within 30 days. Images show an unmarked and damaged telecom line. Verizon did not respond to ticket 20260492394 within the timeframe set forth by Act 127. 2(5): After receipt of a timely request from an excavator or operator who identifies the work site of excavation or demolition work he intends to perform and not later than the business day prior to the lawful start date of excavation: Recommended violations, penalties, and education: Facility Owner: Verizon Section 2(5)(v) – Failed to respond to a routine One Call ticket. 20260492394 Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. 20260492394 Section 2(11) – Facility Owner failed to comply with all requests for information by the Commission relation to the Commission's enforcement authority under this act within thirty days of the receipt of the request. -PUC compliance education is required.	
63547	Facility Owner: PPL Contractor/Excavator: Pa American Water Project Owner: Pa American Water (Placeholder) Other: Comcast Other: Verizon	<u>On 3/24/2026 12:00:00 PM at 100 LAUREL LN, TAYLOR BORO, LACKAWANNA</u> The incident occurred on March 24th, 2026, at approximately 12:00 PM, at 100 Laurel Lane, located in Taylor Borough, Lackawanna County, Pennsylvania. An electrical line owned by PPL was damaged. PPL, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, "On Tuesday, March 24th, 2026, at 11:51 a.m., Pennsylvania American Water, while repairing a water line, inadvertently struck a marked street light wire. There were no injuries reported. PPL was promptly notified and dispatched a crew to the site." PA American Water, the excavator and project owner, submitted an AVR. Their AVR states, "While digging at water line curb box, the backhoe operator grabbed a large rocks and it curled into underground power line and broke it, Verizon was also in the ditch but was not marked. PPL came out and repaired underground power that ran to light pole" Photos were submitted. The submitted photos show the damaged utility line and a hit kit. The hit kit shows where the utility line was marked in relation to where the damage occurred. The damage occurred within 12 inches of the mark out per the measurement shown on the hit kit. The excavator	Pa American Water: \$500.00 Section 5(4) 1st Offense \$500.00 Comcast: \$7,500.00 Section 2(5)(vii) Subsequent \$2,500.00 Section 2(5)(vii) Subsequent \$2,500.00 Section 2(5)(vii) Subsequent \$2,500.00 Verizon: \$2,000.00 Section 2(5)(vii) 3rd Offense \$2,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		reported the line was damaged while removing large rocks with an excavator. Emergency ticket 20260830302 was requested 03/24/2026 at 7:26 AM. - Comcast did not respond until 03/25/2026 at 12:18 PM. Emergency ticket 20260832200 (version 000) was requested on 03/24/2025 at 11:47 AM. The ticket notes stated, "Crew is on site. Facility type: unknown-owner not given" - Comcast did not respond to this ticket. Emergency Renotify ticket 20260832200 (version 001) was requested on 03/24/2026 at 4:48 PM. The ticket notes stated, "Attn Comcast you did not respond and attn Verizon you responded field marked, per caller there was a telecom hit at this site and Verizon crew already left site and Comcast has not been present at site yet, please report to or back to site as soon as able to check damaged line. Per caller PPL is present making their repair." (The emergency was for a damaged communication line and both Verizon and Comcast were both requested to return/ come to the site.) - Verizon did not respond to this ticket until 03/25/2026 at 9:32 AM. - Comcast did not respond until 03/25/2026 at 12:18 PM. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To exercise due care and to take all reasonable steps necessary to avoid injury to or otherwise interfere with all lines where positions have been provided to the excavator by the facility owners pursuant to section 2 (5). Within the tolerance zone the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Violations: PA American Water- - Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s). Comcast- - Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Emergency ticket 20260830302. - Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Emergency ticket 20260832200 (version 000).	

Case Number	Stakeholders	Summary	Violations & Recommendation
		- Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Emergency Renotify ticket 20260832200 (version 001). Recommendation: The penalty is applied. PUC online Compliance Training was recently completed. Verizon- - Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Emergency Renotify ticket 20260832200 (version 001). Recommendation: The penalty is applied. PUC online Compliance Training was recently completed.	
63631	Facility Owner: PECO Contractor/Excavator: JOHN LUSKIN AND SON / LUSKIN PLUMBING Project Owner: Property Owner	<u>On 3/24/2026 12:00:00 PM at 1099 BUTLER PIKE, WHITPAIN TWP, MONTGOMERY</u> PECO disputed and the violation was withdrawn. The address listed on the ticket was 1099. However, the damage occurred at 1097, the property in front of 1099. Since the damage occurred at 1097, it would not have been required to be marked as it was outside the scope of the ticket. ***** The incident occurred on March 24th, 2026, at approximately 12:00 PM, at 1099 Butler Pike, located in Whitpain Township, Montgomery County, Pennsylvania. An electrical line owned by PECO was damaged. PECO, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, “[Incorrect name of excavator] was excavating to repair a water svc when they struck an unmarked electric service using an excavator. “[Incorrect name of excavator] did not have their own ticket, nor did they check PECO’s response to the plumbers PA1”. Their AVR included a document (Facts-Based Investigation) with details from their own investigation, which included photos. Within the document, it states that John Luskin and Son were the excavation company that was involved in the incident. The document also states that John Luskin notified PECO about the damage. John Luskin and Son / Luskin Plumbing, the excavator, submitted an AVR. Their AVR states, “Placed emergency PA1 call Friday 3/20/26 for leaking water service on private property. Project was to be started Monday. Excavation was delayed to Tuesday. Excavated around existing curb stop on private property on Tuesday 3/24/26. While excavating, we hit an unmarked main power line to a home. Peco incident response showed up on scene. Peco incident response representative claimed electric line was left unmarked because no excavation was taking place while line locator was out to mark lines on Friday 3/20/26 even though our start date was 3/23/26.” The property owner is the project owner. An AVR has not been filed by the project owner. Both emergency tickets were placed by the excavator who was involved in the incident and reported the	PECO: \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		damage to PECO. The submitted photos show the excavator marked the area in white. No utility mark outs are seen in the submitted photos. There also were no pre-excavation photos submitted. PECO's document reported that the locate was not completed. PECO had responded to the initial emergency ticket as "Field Marked" on 03/21/2026. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each facility owner: - To mark, stake, locate or otherwise provide the position of the facility owner's underground lines at the work site within eighteen inches horizontally from the outside wall of such line in a manner so as to enable the excavator, where appropriate, to employ prudent techniques, which may include hand-dug test holes, to determine the precise position of the underground facility owner's lines. This shall be done to the extent such information is available in the facility owner's records or by use of standard locating techniques other than excavation. Standard locating techniques shall include, at the utility owner's discretion, the option to choose available technologies suitable to each type of line or facility being located at the work site, topography or soil conditions or to assist the facility owner in locating its lines or facilities, based on accepted engineering and operational practices. Facility owners shall make reasonable efforts during the excavation phase to locate or notify excavators of the existence of any known lines and abandoned lines. Violations: PECO - - Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. - Withdrawn. Recommendation: The penalty is applied. PUC online Compliance Training was recently completed.	
63388	Facility Owner: Peoples Natural Gas Contractor/Excavator: CURRY AND KEPPLE INC Project Owner: Blairsville Municipal Authority Other: EADS GROUP	<u>On 3/24/2026 12:22:00 PM at SLOAN ALY, BLAIRSVILLE BORO, INDIANA</u> The incident occurred on March 24th, 2026, at approximately 12:22 PM, on Martha Street (Near Sloan Alley), located in Blairsville Borough, Indiana County, Pennsylvania. A gas line owned by Peoples Natural Gas was damaged. 911 was called. Peoples Natural Gas, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, "Curry and Kepple INC was digging to install new sewer lines when they struck an unmarked 1" plastic gas service. 217 Martha st service line was damaged. One-call stated work will be on Sloan Aly which was a total of 350ft. Sloan Aly from intersection to intersection is 350ft. PNG did not mark on Martha st, only the intersection. There was old paint marks from previous one-calls up Martha Street. There was not any notes on	CURRY AND KEPPLE INC: \$500.00 Section 5(11) 1st Offense \$250.00 Section 5(2.2) 1st Offense \$250.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		the one-call except working on Sloan Aly 350ft. No information on the one-call about working on Martha St”. Photos were submitted. Curry and Kepple INC., the excavator, submitted an AVR. Their AVR did not include a summary of the incident. Photos were submitted. Blairsville Municipal Authority is the project owner. EADS Group reported on their AVR they represent Blairsville Municipal Authority. EADS Group, the designer, submitted an AVR. Their AVR states, " A gas service was hit while excavating for sanitary sewer installation. The gas main was marked, but the gas service was not marked." The submitted photos show the damaged gas service line. No utility mark outs are seen in the immediate area of the damaged line. The main gas line marking in the middle of Martha Street was from previous one-calls. Peoples Gas noted in their AVR they did not mark on Martha Street, only the intersection. Routine ticket 20260653461 (version 000) states the work site is on Sloan Aly, with the nearest intersections as Martha St. and Marty St. The damage occurred at 217 Martha Street, near the interaction of Sloan Alley. The routine ticket states the excavation area was marked using white paint. No white paint is seen in the submitted photos. The insufficient renotify ticket 20260653461 (version 001) was requested 03/16/2026 at 8:25 AM and specifically requested Peoples Gas to reach out directly to the excavator to confirm the correct location of the gas line. Peoples Gas responded “Field Marked” on 03/16/2026 at 8:37 AM. There were no notes attached to the routine ticket indicating if there was communication between the facility owner and excavator. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To use the color white to mark a proposed excavation work site when exact work site information cannot be provided. - To provide the One Call System with exact information to identify the work site so that facility owners might provide indications of their lines. Violations: Curry and Kepple INC.- - Section 5(11) – Excavator failed to use the color white to mark a proposed excavation work site when exact work site information cannot be provided.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		- Section 5(2.2) – Excavator failed to provide exact information to identify the worksite. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s).	
63996	Facility Owner: Philadelphia Gas Works Contractor/Excavator: Danella Companies Inc Project Owner: Philadelphia Gas Works Designer: Philadelphia Gas Works	<u>On 3/25/2026 12:00:00 AM at 6519 N. 12th STREET, PHILADELPHIA CITY, PHILADELPHIA</u> AVR Initial Research DANELLA 04-23-2026 12-26-29 PM AVR2026APR160020 This AVR goes with Case 63551 No Violations on this case	
64458	Facility Owner: COMCAST Contractor/Excavator: M OHERRON COMPANY Project Owner: Peoples Natural Gas Other: JOSEPH B FAY COMPANY	<u>On 3/25/2026 9:00:00 AM at ASHLEY CT, FOREST HILLS BORO, ALLEGHENY</u> The incident occurred on 3/25/2026, at approximately 9:00 AM, on Ashley Ct, in Forest Hills Boro, Allegheny County. A cable tv line owned by Comcast was damaged. An emergency ticket was entered for the damage. Comcast is the facility owner. Their Alleged Violation Report (AVR) states, “Gas contractor cut .625 CIC, while working in the middle of Ashley Ct.” M OHERRON COMPANY is the excavator that damaged the line. Their AVR states, “Digging for new gas main install at intersection of Ridge and Ashley damaged unmarked Comcast cable line. Two sets of communications ducts located 10' away prior to excavation on Verizon marked crossing point. Comcast listed as no facilities/not involved on both routine and complex tickets, did not attend preconstruction meeting. Contract locator responded and marked Comcast line on Emergency ticket after damage. Peoples Natural Gas is the project owner. Their AVR states, “M O'Herron working for Peoples gas struck and damaged an unmarked Comcast Xfinity cable service on Ridge Ave feeding 101 Ashley Ct.” Joseph B Fay Company is the excavator listed on Comcast AVR. They are not involved in this incident. Images provided show the site, excavation, marks, and damaged line. There were no marks to indicate the line that was damaged prior to the excavation occurring. Comcast responded clear to the complex project and routine ticket for this excavation. Comcast responded to the emergency damage ticket and marked the line after the damage occurred. Violations: Facility – Comcast: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Section 2(5)(viii) – Failed to participate in preconstruction meetings for a complex project or as described in Section 5(3).	COMCAST: \$2,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 Section 2(5)(viii) 2nd Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
63397	Facility Owner: PECO Contractor/Excavator: Melcar LTD Project Owner: MIDDLETOWN TWP DELAWARE CO SEWER AUTH Designer: HRG INC Other: Comcast Other: Verizon	<u>On 3/26/2026 10:30:00 AM at 577 S Heilbron Dr., MIDDLETOWN TWP, DELAWARE</u> PECO accepts. ***** The incident occurred on March 26th, 2026, at approximately 10:30 AM, at 577 South Heilbron Drive, located in Middletown Township, Delaware County, Pennsylvania. An electrical line owned by PECO was damaged. PECO, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, "On 03/26/2026, Melcar LTD, exposed a dead electric line. There was No Damage, dead stub with cable in the ground. Submitting Alleged Violation Report per request from the PUC." Melcar LTD, the excavator, submitted an AVR. Their AVR states, "Our crew is working along S. Heilbron Dr. in Media, PA installing a sewer line. On 3/25 we discovered a unmarked utility near the address of 577 S Heilbron Dr. We stopped work immediately and called 811. PECO/USIC arrived and determined that the line was dead and abandoned. The next day on 3/26 we began working in the same area and while moving the "abandoned" line out of the way it began to spark. We again stopped work and called it in as a damage to PECO. The PECO crew arrived onsite and after investigation we were told that it was a energized stub that was not on the PECO prints." Photo submitted. Middletown Twp Delaware Co. Sewer Auth, the project owner, submitted an AVR. Their AVR did not include a summary of the incident. Photos were submitted. HRG INC, the designer, submitted an AVR. Their AVR states, "Location; 577 S Heilbron Dr., Middletown Township (Del. Co.) at 1:30pm Melcar exposed an unmarked electrical service at the depth of 2.5vfd when excavating for an entry pit for the HDD drill rig; part of the MTSA: N Heilbron Forcemain Upgrade Project for Middletown Township Sewer Authority under direct supervision of Jurich, Inc. Previous PAOneCall tickets were placed, and responded to accordingly. Near the unmarked utility an electrical service for 580 S Heilbron was marked with associated service main marked parallel to the curblin in front of 577 S Heilbron Dr. The contractor submitted an Emergency OneCall ticket to which prompted a response by USIC at 2:40pm. USIC personnel used locating equipment and verified the unmarked service was "dead" meaning no power. This morning, Melcar continued with excavating the pit, caught the far edge of their excavators bucket on the unmarked (exposed) cable wires and determined it was live as they witnessed sparks and a charred portion of their excavator's bucket. No injuries were reported. Melcar	PECO: \$2,000.00 Section 2(5)(i) Subsequent \$2,000.00 Comcast: \$5,500.00 Section 2(5)(v.1) Subsequent \$2,000.00 Section 2(5)(v) 3rd offense \$750.00 Section 2(5)(v.1) Subsequent \$2,000.00 Section 2(5)(v) 3rd offense \$750.00 Verizon: \$3,000.00 Section 2(5)(v.1) Subsequent \$2,000.00 Section 2(5)(v) Subsequent \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		initiated another Emergency Onecall ticket at 11:00am and waited for USIC personnel and PECO personnel to respond with more information. USIC arrived on site today for a brief time to verify their marks at 12:00pm with PECO claims personnel arriving at 12:50pm followed by another PECO representative at 2:00pm who determined a portion of the un-marked severed service was dead (removed segments), and the other portion (on near-side of the road to 577 S Heilbron Dr.) was "live"; one cable has 120 volts, the two other cables having 240 volts of power. PECO stated that their sub-contractor will return tomorrow at 8:00am to cap the live ends so contractor can continue with construction efforts." Photos were submitted. The submitted photos show red paint was used to mark the location of the electrical line at 577 South Heilbron Drive. The damaged utility line is visible in the submitted photos. The red paint is over 18 inches away from the damaged line. The electrical line was inaccurately marked. Damage did not occur within the tolerance zone. The line was not dead as initially reported and the crew reported the line sparking (Emergency ticket 20260851678). Routine ticket 20260763526 (version 000) had a response due date of 03/19/2026. - Comcast did not respond to this ticket. Insufficient ticket 20260763526 (version 001) had a response due date of 03/23/2026. (This insufficient/renotify ticket was specifically for Comcast.) - Comcast responded on 03/25/2026 as 'Field Marked'. Routine ticket 20260774273 (version 000) had a response due date of 03/20/2026. - Verizon did not respond to this ticket. - Comcast did not respond to this ticket. Insufficient ticket 20260774273 (version 001) had a response due date of 03/23/2026. (This insufficient/renotify ticket was specifically for Comcast and Verizon.) - Comcast responded on 03/24/2026 as 'Field Marked'. - Verizon responded on 03/25/2026 as 'Field Marked'. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each facility owner to mark, stake, locate or otherwise provide the position of the facility owner's underground lines at the work site within eighteen inches horizontally from the outside wall of such line in a manner so as to enable the excavator, where appropriate, to employ prudent techniques, which may include hand-dug test holes, to determine the precise position of the underground facility owner's lines. Violations:	

Case Number	Stakeholders	Summary	Violations & Recommendation
		PECO- - Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Recommendation: The penalty is applied. PUC online Compliance Training was recently completed. Comcast- - Section 2(5)(v) – Failed to respond to a routine One Call ticket within the required amount of time. Ticket 20260763526 (version 000). - Section 2(5)(v.1) – Failed to communicate directly with excavator within 2 hours of renotification. Ticket 20260763526 (version 001). - Section 2(5)(v) – Failed to respond to a routine One Call ticket within the required amount of time. Ticket 20260774273 (version 000). - Section 2(5)(v.1) – Failed to communicate directly with excavator within 2 hours of renotification. Ticket 20260774273 (version 001). Recommendation: The penalty is applied. PUC online Compliance Training was recently completed. Verizon- - Section 2(5)(v) – Failed to respond to a routine One Call ticket within the required amount of time. Ticket 20260774273 (version 000). - Section 2(5)(v.1) – Failed to communicate directly with excavator within 2 hours of renotification. Ticket 20260774273 (version 001). Recommendation: The penalty is applied. PUC online Compliance Training was recently completed.	
63628	Facility Owner: PECO Contractor/Excavator: R A REIGNER INC	<u>On 3/26/2026 2:00:00 PM at 1720 MAGNOLIA LN, WEST NORRITON TWP, MONTGOMERY</u> Incident occurred on 3/26/26 at 2pm on 1720 Magnolia Lane, West Norriton Township, Montgomery County. Incident: A gas line was damaged. Alleged Violation Reports (AVR): Facility Owner - PECO's AVR states, "R A REIGNER INC was using a trackhoe, severing a 1 inch gas service, gas service was marked in 2 locations, 1 location based on measurements, 1 location based on tone from tracer wire." AVR submission date: 4/3/26 Excavator - RA Reigner Inc's AVR states, "PECO marked the gas line incorrectly. They marked the old gas line that is no longer in use. The markings were over 2 ft. from away from where the current/in use gas line is located. When excavating the sewer line, the in-use gas line was hit as it was not marked correctly." Was the AVR submitted after 30 days? Yes PUC request for information sent on: 6/5/26 PECO marked out two lines. Second line markings stopped prior to the damaged. No images were provided of the damaged gas line to see if the line was marked within the tolerance zone. Inconclusive based on images provided.	

Case Number	Stakeholders	Summary	Violations & Recommendation
63892	Facility Owner: PECO Contractor/Excavator: N. Abbonizio Contractors, Inc. Project Owner: Whitemarsh Township Designer: GILMORE AND ASSOCIATES INC Other: ASH ASSOCIATES	<u>On 3/30/2026 9:00:00 AM at 4124 HAIN DR, WHITEMARSH TWP, MONTGOMERY</u> The non-damage incident occurred on Mach 30th, 2026, at approximately 9:00 AM, at 4124 Hain Drive, located in Whitemarsh Township, Montgomery County, Pennsylvania. Non-damage. A gas line owned by PECO was not accurately marked out. PECO is the facility owner. An Alleged Violation Report (AVR) has not been filed as of 06/29/2026. An AVR request letter was sent 06/01/2026. The AVR request letter did not include the specific address of the incident or the date of the incident. There were 3 cases associated with Hain Street within a 1.5-week period. PECO submitted an AVR for the other 2 cases (063984 and 064102). N. Abbonizio Contractors, Inc., the excavator, submitted an AVR. Their AVR states, "While excavating for new storm sewer installation, the residence of 4124 Hain Drive had three markings for one gas service. We hand dug for two hours at all three marks until we found the gas service." Whitemarsh Township is the project owner. Gilmore and Associates Inc. submitted documentation they're representing Whitemarsh Township with their AVR. Gilmore and Associates Inc., the designer, submitted an AVR. Their AVR states, "While excavating for new storm sewer installation, the residence of 4124 Hain Drive had three markings for one gas service. Contractor hand dug for two hours at all three marks until we found the gas service." Insufficient ticket 20260860232 - Version – 002 stated, "Attn PECO an Exelon Company, you responded as field marked, but the caller states that when the locator arrived to the site yesterday, they said that they could not mark the lines and that the contractor would have to reach out to PECO directly. The lines at this site still need verified. There are unmarked and incorrectly marked lines at the site. Please reverify and remark as soon as possible. Thank you." The AVRs for N. Abbonizio Contractors, Inc., Whitemarsh Twp and Gilmore and Associates Inc., all reported the gas line was inaccurately marked. No supporting documentation was submitted to reflect the line was not accurately marked. Damage Prevention Investigator is unable to determine if the gas line was accurately marked. No damage occurred. No violations applied. This case is related to cases 063984 and 064102. - Violation of Whitemarsh Twp releasing project to bid/ construction before final design was complete for this project was applied on related case 064102.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		- Designer violations for this project were applied on related case 064102. - Ticket 20260651136 violations were applied on related case 064102. - Ticket 20260860232 versions 000 and 001 violations were applied on related case 064102.	
64466	Facility Owner: COMCAST Contractor/Excavator: KISER EXCAVATING Project Owner: PMI Other: TEXAS EASTERN TRANSMISSION	On 3/31/2026 11:00:00 AM at 14 CIRCLE DR, RAPHO TWP, LANCASTER Texas Eastern provided additional information. Their violation is reduced to a warning of \$0. ***** The incident occurred on 3/31/2026, at approximately 11:00 AM, on 14 Circle Dr, in Rapho Twp, Lancaster County. A cable line owned by Comcast was damaged. The facility was not notified by the excavator of the damage. Comcast is the facility owner. Their Alleged Violation Report (AVR) states, "A SECTION OF .500 UNGROUND CABLE WAS CUT". Kiser Excavating is the excavator. An AVR was not filed as of 06/18/2026 and an AVR request was sent. An AVR was submitted 86 days after the incident that states, "Comcast did not mark their utility line on 14 circle Dr Columbia pa we strike the line with the excavator they were notified by homeowner in park and responded to make repairs". "PMI" is the project owner listed on the ticket. An AVR was not filed as of 06/18/2026. Ticket#20260824602 was the routine ticket for this excavation and had a response due date of 3/25/2026. TEXAS EASTERN/SPECTRA's only response was "Conflict". Images provided show the excavation equipment, site after excavation was started, the damaged line, and faded orange marks. There are orange and yellow flags visible as well. The ticket for this excavation indicated the site will be marked in white. There are no marks shown that would indicate the line that was damaged. The facility was not notified by the excavator. SECTION 5 of Act 127 of 2024 - It shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: (7) To report immediately to the facility owner any break or leak on its lines, or any dent, gouge, groove or other damage to such lines or to their coating or cathodic protection, made or discovered in the course of the excavation or demolition work. The One Call System board of directors may adopt procedures to permit reporting under this clause through the One Call System. (16) To submit a report of an alleged violation to the commission through the One Call System not more than thirty days after striking or damaging a facility owner's	COMCAST: \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 KISER EXCAVATING: \$2,000.00 Section 5(7) 1st Offense \$500.00 Section 5(16) 2nd Offense \$1,500.00 TEXAS EASTERN TRANSMISSION: \$0.00 Section 2(5)(v.2) 1st Offense \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. The report of an alleged violation shall be in a form and manner as required by the commission. Violations: Facility Owner – Comcast: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Excavator – Kiser Excavating: Section 5(7) – Failed to immediately report to the facility owner any break or leak in its lines, or any dent, gouge, groove, or other damage to such lines or to their coating or cathodic protection. This violation is reduced from \$1000 to \$500. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. Facility Owner (other) - TEXAS EASTERN TRANSMISSION: Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. Ticket#20260824602 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
63527	Facility Owner: UGI UTILITIES INC Contractor/Excavator: Grace Industries Inc Project Owner: BETHLEHEM CITY	<u>On 3/31/2026 11:50:00 AM at MONOCACY ST, BETHLEHEM CITY, NORTHAMPTON</u> The incident occurred on Tuesday, March 31, 2026, on Monocacy Street, in Bethlehem City, Northampton County. A gas line owned by UGI Utilities Inc was damaged. UGI reported an excavator issue as failed to use prudent techniques within the tolerance zone. UGI stated in their Alleged Violation Report (AVR), “Grace Industries was digging and when doing so they struck a correctly marked gas service facility creating a damage.” Grace Industries Inc called 911 and placed a damage ticket, 20260902514, on 3/31/2026, at 11:50am. The Fire and Police Departments responded. UGI provided photos of the damaged line. On Tuesday, 5/19/2026, a letter and an email was sent requesting an AVR from Grace Industries Inc. Grace Industries Inc did not respond to the request and no AVR was submitted. Violations: Grace Industries Inc is in violation of sections: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques.	Grace Industries Inc: \$2,500.00 Section 5(4) 2nd Offense \$1,000.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	
63652	Facility Owner: UGI UTILITIES INC Contractor/Excavator: ROSSI ROOTER Project Owner: PENNSYLVANIA AMERICAN WATER	<u>On 3/31/2026 12:30:00 PM at 311 BRIDGE ST, OLD FORGE BORO, LACKAWANNA</u> The incident occurred on March 31st, 2026, at approximately 12:30 AM, at 311 Bridge Street, located in Old Forge Borough, Lackawanna County, Pennsylvania. A gas line owned by UGI was damaged. There was not any release of gas. UGI, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, “Excavator struck and bent a correctly marked gas facility. Excavator did not call 911 or UGI. UGI employee was driving by and noticed bent gas facility. No hazardous release.” Photos were submitted. Rossi Rooter, the excavator, submitted an AVR. Their AVR states, “While digging to repair a sewer line in the road located at 311 Bridge St. Old Forge PA, our technicians needed to exposed the gas line, by hand digging, to house 313 Bridge St. as it was in our trench. At that point, the gas company stopped our dig stating we pulled the gas line feeding 313 Bridge St. At this point, UGI called their leak detection technician who stated his readings came up zero for every hole in the ground (approximately 30 holes); supervisor for UGI also got in the hole to inspect the exposed gas line to see if there were any fresh hit marks, there were no fresh hit marks on line at time of his inspection. Rossi Rooter called it in as a damaged line to cover ourselves. Homeowner of 311Bridge St. was present when gas line was exposed. We did not damage the gas line; there was also no free flowing gas”. Photos were submitted. PA American Water, the project owner, submitted an AVR. Their AVR states, "PAWC did not have anyone on site for this incident as it was not a direct hit. While digging Rossi Rooter noticed a Kink in the gas service and out of caution they notified the gas company of this. There were many readings taken with no leak indications and upon investigation by on site UGI personnel it appears Rossi did not hit this line. I did not hear about this until days later as Rossi did not know they had to report it to us as they didn't actually feel it was necessary because there was no actual damage.” The submitted photos show the damaged gas line. There is a photo of the line still in the ground barely uncovered but showing it bending upwards (Photo: WIN_20260324_09_10_30_Pro). No dirt had been removed from under the line, and it was still partially covered in undisturbed dirt, indicating the excavator’s	

Case Number	Stakeholders	Summary	Violations & Recommendation
		bucket did not get under the line/ pull it upwards. There are additional photos of the damaged line with significance scratches in it, cracks and chipping. The line was located accurately using yellow paint. The gas company confirmed there was not a release of gas. The new damage emergency ticket indicated that UGI was on site when the ticket was placed. No violations applied. The gas line was visibly bent before it was completely uncovered. There was undisturbed dirt under and around line indicating no equipment had been under/ in contact with the line. There was not a release of gas. Additionally, the line showed other signs of damage that were not caused during this project, including significant scratching, cracks and chipping. The line was accurately marked. Both emergency tickets were responded to timely by all utilities.	
63661	Facility Owner: Pittsburgh Department of Mobility and Infrastructure Contractor/Excavator: Gulisek Construction Project Owner: INDEPENDENCE EXCAVATING Project Owner: Pittsburgh Regional Transit Designer: AECOM Other: CDR MAGUIRE Other: PITTSBURGH UNIVERSITY MEDICAL CENTER	On 4/2/2026 1:10:00 PM at FIFTH AVE, <u>PITTSBURGH CITY, ALLEGHENY</u> The incident occurred on 4/2/2026, at 1:10 PM, on Fifth Ave, in Pittsburgh City, Allegheny County. An electric line owned by Pittsburgh Department Of Mobility And Infrastructure was damaged. An emergency ticket was entered for the damage. Pittsburgh Department Of Mobility And Infrastructure is the facility owner. An Alleged Violation Report (AVR) was not filed as of 06/01/2026 and an AVR request was sent the same day. An AVR was entered that states, "conduit hit, destroyed, cable cut." Gulisek Construction Llc is the excavator. Their AVR states, "Gulisek was digging out for a roadway patch and struck an unmarked electric line, owned by city of Pittsburgh. The markings in the pictures are actually Duquense electric marks. City of Pittsburgh told our foreman that they don't mark their lines and to 'take it up with my boss'". PITTSBURGH REGIONAL TRANSIT is the project owner. Their AVR states, "Gulisek was digging out for a roadway patch and struck an unmarked electric line, owned by city of Pittsburgh. The markings in the pictures are actually Duquense electric marks. City of Pittsburgh told our foreman that they don't mark their lines." CDR MAGUIRE submitted an AVR for PITTSBURGH REGIONAL TRANSIT that states, "On 04/02/2026, Gulisek Construction, allegedly hit a utility owned by Pittsburgh Department of Mobility and Infrastructure at FIFTH AVE, PITTSBURGH CITY, ALLEGHENY. Conduit was located in the concrete road base. The line crossed Duquesne duct bank and was located over top of the duct bank in the concrete road base. Because it is city owned, it is exempt from the OneCall System. Vantage was directed to replace the conduit and wire for the city. Service was repaired April 8, 2026."	Pittsburgh Department of Mobility and Infrastructure: \$1,000.00 Section 2(10) 1st Offense \$500.00 Section 2(5)(i) 1st Offense \$500.00 PITTSBURGH UNIVERSITY MEDICAL CENTER: \$1,500.00 Section 2(5)(v) 1st Offense \$500.00 Section 2(5)(vii) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		INDEPENDENCE EXCAVATING INC is a project owner as they hired Gulisek to perform excavation work. Their AVR states, "Gulisek was digging out for a roadway patch and struck an unmarked electric line, owned by the city of Pittsburgh. The markings in the pictures are DLC marks. City of Pittsburgh told Gulisek's foreman that they don't mark their lines and to "take it up with my boss"" AECOM is the designer. An AVR was not filed as of 06/01/2026. Related to case # 059314 by the Complex Project ticket. Pittsburgh University Medical Center did not respond to ticket #20260823472(routine) or #20260922474 (emergency). Images submitted show the site, marks, excavation, and damaged line. There are no marks within 18" of the damaged line to indicate the line. Violations: Facility Owner - Pittsburgh Department of Mobility and Infrastructure: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Section 2(10) – Facility owner failed to submit an Alleged Violation Report through the One Call System within 30 business days after receipt of notice that the facility owner's lines have been damaged by excavation or demolition work or if the facility owner believes a violation of this act has been committed in association with excavation or demolition work. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Facility(other) - Pittsburgh University Medical Center: Section 2(5)(v) – Failed to respond to a routine One Call ticket. #20260823472 Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. #20260922474 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
63674	Facility Owner: Peoples Gas Contractor/Excavator: M. Tilko Concrete	On 4/6/2026 10:00:00 AM at 244 44th St, <u>PITTSBURGH CITY, ALLEGHENY</u> The incident occurred on April 6th, 2026, at approximately 10:00 AM, at 244 44th Street, located in the City of Pittsburgh, Allegheny County, Pennsylvania. A gas line owned by Peoples Gas was damaged. The excavator did not request a Pa One Call ticket prior to excavation. Peoples Gas, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, "M Tilko Concrete working without a locate request, struck and	M. Tilko Concrete: \$3,500.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(8) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		damaged a Peoples Gas plastic service line.” Their AVR reported 911 was not called. Photos were submitted. M. Tilko Concrete is the excavator. An AVR request letter was sent 06/03/2025. An Alleged Violation Report (AVR) has not been filed as of 07/08/2026. Pa One Call reported M Tilko Concrete and Masonry has placed One Call notifications in the past. The submitted photos show the damaged gas line. No utility mark outs are visible in the photos. No Pa One Call tickets were located for this project. Peoples Gas reported in their AVR that 911 was not called. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To submit a locate request to identify the location and type of facility owner lines at each work site by notifying the facility owner through the One Call System. Notification shall be not less than three nor more than ten business days in advance of beginning excavation or demolition work. No work shall begin earlier than the lawful start date which shall be on or after the third business day after notification. The lawful start date shall exclude the date upon which notification was received by the One Call System and notification received on a Saturday, Sunday or holiday, which shall be processed on the following business day. - To immediately notify 911 and the facility owner if the damage results in the escape of any flammable, toxic or corrosive gas or liquid. The excavator shall take reasonable measures, based on its knowledge, training, resources, experience and understanding of the situation, to protect themselves and those in immediate danger, the general public, the property and the environment until the facility owner or emergency responders have arrived and completed their assessment and shall remain on the work site to convey any pertinent information to responders that may help them to safely mitigate the situation. - To submit a report of an alleged violation to the commission through the One Call System not more than thirty days after striking or damaging a facility owner's line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. The report of an alleged violation shall be in a form and manner as required by the commission. - To comply with all requests for information by the commission relating to the commission's enforcement authority under this act within thirty days of the receipt of the request. Violations: M. Tilko Concrete-	

Case Number	Stakeholders	Summary	Violations & Recommendation
		- Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. - Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid which endangers life, health, or property. - Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or if the excavator believes a violation of this act has been committed in association with excavation or demolition work. - Section 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s).	
63828	Facility Owner: Breezeline Contractor/Excavator: Peoples Gas Project Owner: Peoples Gas (Placeholder)	<u>On 4/7/2026 9:50:00 AM at BETA DR, RICHLAND TWP, CAMBRIA</u> Peoples accepts. ***** The incident occurred on April 7th, 2026, at approximately 9:50 AM, on Beta Drive, located in Richland Township, Cambria County, Pennsylvania. A cable line owned by Breezeline was damaged. Breezeline, the facility owner, submitted an Alleged Violation Report (AVR) on 06/04/2026. An AVR request letter was sent 06/03/2026. Their AVR states, “Peoples Gas Company while excavating utilizing a mini-excavator damaged a Breezeline Cable”. Photos were submitted. Peoples Gas, the excavator and project owner, submitted an AVR. Their AVR states, “PNG was digging to install new main line when they struck a marked cable (Breezeline). PNG dug down 14" and did not find anything so they dug on the side and a rock ripped the cable line.” Photos were submitted. The submitted photos show the damaged utility line. Visible orange paint and flags can be seen in the photos. Both Breezeline and Peoples’ AVRs reported the line was accurately marked and the excavator failed to use prudent techniques in the tolerance zone. The photos show the line damage occurred within the tolerance zone. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To exercise due care and to take all reasonable steps necessary to avoid injury to or otherwise interfere with all lines where positions have been provided to the excavator by the facility owners pursuant to section 2 (5). Within the tolerance zone the excavator shall employ prudent techniques, which may include hand-	Peoples Gas: \$1,000.00 Section 5(4) 2nd Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Violations: Peoples Gas- - Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Recommendation: The penalty is applied. PUC online Compliance Training was recently completed.	
63986	Facility Owner: PECO AN EXELON COMPANY Contractor/Excavator: Burns Masonry & Construction	<u>On 4/8/2026 3:00:00 PM at 216 BRANDYWINE RD, PERKIOMEN TWP, MONTGOMERY</u> The incident occurred on Wednesday, April 8, 2026, at 216 Brandywine Road, in Perkiomen Township, Montgomery County. A gas line owned by PECO an Exelon Company was damaged. There are no tickets associated with this incident. PECO provided photos of the excavation worksite showing posthole diggers, in the background a mini-excavator, a hit-kit indicating where the damage occurred, but no actual photo of the damage gas line. PECO reported an excavator issue as failed to request the location and type of facility owner thru the One Call System 3-10 business days in advance of beginning the work. PECO stated in their Alleged Violation Report (AVR), “On 4/8/26, Burns Masonry & Construction severed a gas service using a post hole.” PECO provided a facts-based investigation report stating, “On 4/8/26 at 216 Brandywine Rd. Matt B (contractor) severed a half inch gas service using a post hole to install a new fence. It was found upon investigation the contractor was digging without having a PA1 call ticket.” The PA One Call Compliance commented, “No record of contractor placing One Call notifications with PA One Call in the past.” On Thursday, 6/4/2026 a letter and an email were sent requesting an AVR from Burns Masonry & Construction. Burns Masonry & Construction did not respond to the request and no AVR was submitted. Violations: Burns Masonry & Construction is in violation of sections: 5(2.1) – Excavator failed to submit a location request to identify the location and type of facility owner lines at each work site by notifying the facility owner through the One Call System. 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalty applied to section 5(16), for sections 5(2.1) and 5(17) zero penalty but keep the	Burns Masonry & Construction: \$1,000.00 Section 5(2.1) 1st Offense \$0.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		violations. PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	
63865	Facility Owner: Philadelphia Water Department Contractor/Excavator: Philadelphia Gas Works Project Owner: Philadelphia Gas Works (Placeholder)	On 4/9/2026 2:45:00 PM at GRAYS FERRY AVE, PHILADELPHIA CITY, PHILADELPHIA The non-damage incident occurred on April 9th, 2026, on Grays Ferry Ave, located in City of Philadelphia, Philadelphia County, Pennsylvania. Non-damage event. Non-responses to Pa One Call emergency tickets. Philadelphia Water Department, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR did not include a summary, but states, “20260992302, 20260992266”. Philadelphia Gas Works, the excavator and project owner, submitted an AVR. Their AVR states, “the Philadelphia water department failed to respond to tickets 20260992266 and 20260992302. they scheduled date and timed the tickets without calling me and asking if it is okay, and still have not been out to mark their structures.” New excavation emergency ticket 20260992266 (version 000) was requested 04/09/2026 at 11:26. Philadelphia Water Department responded on 04/09/2026 at 12:58 as Scheduled Mark by 04/10/2026 at 18:00. A response was not entered into the 811 system and therefore renotify emergency ticket 20260992266 (version 001) was placed on 04/13/2026 at 13:13, specifically for Philadelphia Water Department. A response of ‘Field Marked’ was entered on 04/13/2026 at 13:18 by Philadelphia Water Department. New excavation emergency ticket 20260992302 (version 000) was requested 04/09/2026 at 11:30. Philadelphia Water Department responded on 04/09/2026 at 13:01 as Scheduled Mark by 04/10/2026 at 18:00. A response was not entered into the 811 system and therefore renotify emergency ticket 20260992302 (version 001) was placed on 04/13/2026 at 12:15. A response of ‘Field Marked’ was entered on 04/13/2026 at 13:47 by Philadelphia Water Department. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each facility owner to respond to emergency notifications as soon as practicable following receipt of notification of such emergency. The response by the facility owner shall be consistent with the nature of the emergency information received by the facility owner. Violations: Philadelphia Water Department- - Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Ticket 20260992266 version 000.	Philadelphia Water Department: \$2,000.00 Section 2(5)(vii) 1st Offense \$1,000.00 Section 2(5)(vii) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		- Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Ticket 20260992302 version 000. Recommendation: The penalty is applied. PUC online Compliance Training was recently completed.	
64041	Facility Owner: National Fuel Gas Contractor/Excavator: Lakeland Aggregates	<u>On 4/11/2026 8:00:00 AM at 11203 Ellion Rd., CONNEAUT LAKE BORO, CRAWFORD</u> Incident occurred on April 11th, 2026, at 8am on 11203 Ellion Road, Conneaut Lake Boro, Crawford County. Incident: A gas line owned by National Fuel Gas (NFG) was damaged by contractor, Lakeland Aggregates. There are no tickets associated with this incident. Alleged Violation Reports (AVR): Facility Owner - National Fuel Gas AVR states, “Excavator struck a natural gas distribution mainline facility. Excavator did not have a POCS ticket submission request. Please see attachments.” The AVR did not note if 911 was notified. PA1call commented, "No tickets found placed by contractor for this AVR, but contractor has placed a one call in the past." Email from NFG states that there was a release of gas and 911 was not notified. Conclusion: No tickets were found the images show the damaged line within the excavated zone. No AVR was filed by Lakeland Aggregates within 30 days of striking the line. 911 was not notified. Recommended violations, penalties, and education: Excavator: Lakeland Aggregates Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or other violation. -PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	Lakeland Aggregates: \$3,000.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(8) 1st Offense \$1,000.00 Section 5(16) 1st Offense \$1,000.00
64006	Facility Owner: PECO Contractor/Excavator: Allan A. Myers Project Owner: Pennsylvania Department of Transportation (PennDOT) Designer: SUSQUEHANNA CIVIL INC Other: Verizon	<u>On 4/13/2026 8:00:00 AM at RIDGE PIKE, LOWER PROVIDENCE TWP, MONTGOMERY</u> The incident occurred on 4/13/2026, at 8:00 AM, on Ridge Pike, in Lower Providence Twp, Montgomery County. A gas line owned by PECO was damaged. An emergency ticket was entered for the damage. PECO is the facility owner. Their Alleged Violation Report (AVR) states, “On 4/13/26, ALLAN MYERS LP was using a track hoe and hit a gas service main.”	Allan A. Myers: \$500.00 Section 5(4) 1st Offense \$500.00 Verizon: \$2,000.00 Section 2(5)(vii) 3rd Offense \$2,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Allan A Myers is the excavator. Their AVR states, “Prior to beginning work on Ridge Pike in the area of the strike the project team used a hydrovac truck to locate the gas line based on utility plans and field mark out. This was done in the month of March on 3 separate occasions. The last of these being on 3/19. The gas line was found to not follow the field markings. The 6” main was found in 7 locations along the work area, on 3/19. This information was shot with the rover and documented. A marker board was used to show the location of the line along with the depth from grade. There were also a few existing test pits that were left open so you could visually see the gas line. We also notified the utility locator, and they came out onsite along with PECO Damage Prevention on 3/19. Bryan Lloyd came out from PECO Damage Prevention. During this time, PECO Damage Prevention updated their information based on our findings and also put marker balls in the holes over the gas main where we had found it. The scope of work was to remove existing roadway and curb along Ridge Pike. The roadway was roughly 14" thick, and the existing curb was roughly 18-20" in height. It varied along the section of roadway removed from the area. Prior to beginning work the field manager and operator walked the area to talk through the utilities including the gas main location. The operator began to remove existing roadway and curb. After removing a section of curb, the operator struck the bleed off valve attached to the main. The bleed off valve was attached to the top of the main and had no indication of being there. This occurred at approximately 7:25 AM. PECO arrived on scene to fix the struck line. They brought a total of 3 full crews including 2 excavators, 6-wheel dump truck, as well as a compressor. Work completion was approximately 2:25pm.” PENNDot is the project owner. Their AVR states, “Allan A. Myers (Contractor) was stripping topsoil with an excavator. The excavator hit the 2" blow-off connected to the 6" gas main, damaging the gas main.” Susquehanna Civil Inc is the designer. Their AVR states, “Allan A. Myers (contractor) was stripping topsoil with an excavator. Excavator hit the 2" blowoff connected to the 6" gas main, damaging the gas main. Peco provided plans through the PA One Call system to the designer. The plans were not clear. The designer sent plans to PECO for verification, but PECO declined. PECO did not mark facility.” Images and documents submitted show the site, marks, damaged line, and mechanized equipment. Images show excavation and damage occurred within the tolerance zone of the marks. Ticket Responses: Ticket 20261030885 had a response due date of 4/13/2026. Verizon responded “Insufficient Info” on 4/21/2026.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Violations: Excavator – Allan A Myers: Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements. Facility Owner (other) – Verizon: Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64507	Facility Owner: UGI Utilities Inc Contractor/Excavator: LANCASTER PLUMBING AND HEATING Project Owner: HOMEOWNER	<u>On 4/13/2026 12:07:00 PM at 285 W MAIN ST, NEW HOLLAND BORO, LANCASTER</u> The incident occurred on April 13th, 2026, at approximately 12:07 PM, at 285 West Main Street, located in New Holland Borough, Lancaster County, Pennsylvania. A gas line owned by UGI was damaged. 911 was called. UGI, the facility owner, submitted an Alleged Violation Report (AVR). Their AVR states, “Excavator utilizing mechanized equipment, struck a correctly marked gas service while excavating inside the tolerance zone.” Photos were submitted. Lancaster Plumbing and Heating, the excavator, submitted an AVR. Their AVR states, “We were contracted to replace the property's sewer line. We were using an excavation machine to uncover the existing sewer. We dug too deep with the "teeth" on the excavator bucket and "scraped" the gas line. The line was not ruptured. We called in an abundance of caution. Local Authorities did show up, including Fire and UGI. POCS 04/10/26 10:36:42 20261001594-000 Line was marked owner was notified UGI repaired the line immediately”. The property owner was the project owner. An AVR was not submitted by the property owner. Both the facility owner and excavator acknowledged in their AVRs that the gas line was accurately marked and that the excavator failed to use prudent techniques in the tolerance zone. The submitted photos show the gas line was accurately marked and damaged within the tolerance zone. The emergency ticket listed the equipment type as “excavating machine”. Marks from the teeth of an excavator’s bucket can be seen in soil, in immediate area of the damaged gas line. Act 127 of 2024, also known as the Underground Utility Line Protection Law states it shall be the duty of each excavator who intends to perform excavation or demolition work within this Commonwealth: - To exercise due care and to take all reasonable steps necessary to avoid injury to or otherwise interfere with	LANCASTER PLUMBING AND HEATING: \$500.00 Section 5(4) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		all lines where positions have been provided to the excavator by the facility owners pursuant to section 2 (5). Within the tolerance zone the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Violations: Lancaster Plumbing and Heating- - Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Recommendation: The penalty is applied. PUC online Compliance Training is required for the individual(s) responsible, or their replacement(s).	
64042	Facility Owner: UGI UTILITIES, INC. Contractor/Excavator: Grace Industries Inc Project Owner: BETHLEHEM CITY	On 4/14/2026 8:30:00 AM at <u>MONOCACY ST, BETHLEHEM CITY, NORTHAMPTON</u> The incident occurred on Tuesday, April 14, 2026, on Monocacy Street, in Bethlehem City, Northampton County. A gas line owned by UGI Utilities Inc was damaged. UGI provided photos of the damaged line. UGI reported an excavator issue as failed to exercise due care and take all reasonable steps necessary to avoid injury to or interference with all lines. UGI stated in their Alleged Violation Report (AVR), “Grace Industries was removing a plate and when doing so they plate went into excavation hitting a UGI gas main and creating a damage. Failure to support and protect a exposed gas facility. This gas main had to be cut out and replaced.” Grace Industries Inc placed a damage ticket, 20261040765, on 4/14/2026 at 8:30am. Remarks- Caller states the crew was lifting a plate and it slipped and touched the gas line. special attn UGI, please respond to site for verification if the line was damaged. Caller states there is no smell of gas and there is a city inspector on site ticket is for exposed line. Facility type: natural gas- UGI. Hazardous release: no. On Tuesday, 5/19/2026, a letter and an email was sent requesting an AVR from Grace Industries Inc. Grace Industries Inc did not respond to the request and no AVR was submitted. Violations: Grace Industries Inc is in violation of sections: 5(6)(ii) – Excavator failed to provide support and mechanical protection for known facility owner’s lines at the construction work site. 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	Grace Industries Inc: \$2,000.00 Section 5(6)(ii) 1st Offense \$500.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
63947	Facility Owner: Comcast Facility Owner: VERIZON PENNSYLVANIA LLC Contractor/Excavator: Empower Construction Project Owner: Peco An Exelon Company	<u>On 4/15/2026 9:00:00 AM at WINGTIP RD, PHILADELPHIA CITY, PHILADELPHIA</u> The incident occurred on Wednesday, April 15, 2026, on Wingtip Road, in Philadelphia City. A communication line was damaged. Hand tools were used when the facility was damaged. No photos were provided. Verizon PA, LLC reported an excavator issue as failed to use prudent techniques in the tolerance zone. Verizon stated in their Alleged Violation Report (AVR), “Peco hit a comcast line on 2233 conwell ave” Empower Construction working for PECO An Exelon Company, placed routine tickets: 20261031250- on 4/13/2026 at 9:23am, equipment type--[AIR / HAND DIG]. 20261031272- on 4/13/2026 at 9:47am, type of work--[MAINTENANCE], method of excavation--[HAND DIGGING], equipment type--[SHOVEL]. Empower Construction placed an emergency damage ticket on 4/15/2026 at 8:46am, with remarks- [CALLER STATES VERIZON LINE WAS APPX 3/4IN DEEP AND WAS UNMARKED. CREW ON SITE. FACILITY TYPE: TELECOM-VERIZON. EXCAVATION EQUIPMENT: HAND TOOLS No Violations because method of excavation was hand digging and equipment used was a shovel.	
64280	Facility Owner: UGI Utilities Contractor/Excavator: New Enterprise Stone & Lime Co.	<u>On 4/17/2026 9:25:00 AM at 111 K St, Bedford, PA, BEDFORD TWP, BEDFORD</u> This non damage incident occurred on 4/17/26 at 9:25am on 111 K Street, Bedford Township, Bedford County. Incident: New Enterprise Stone & Lime Co. was excavating without a PA One Call ticket. Alleged Violation Reports (AVR): Facility Owner - UGI's AVR states, “While performing daily work assignments, a UGI employee observed New Enterprise Stone & Lime Co. performing excavation activities at 111 K St in Bedford, PA. The UGI technician stopped and asked the New Enterprise employees on-site if they had a PA One Call ticket and they stated that no call had been made. There is a high pressure gas main on this property as well as service and valve box owned and operated by UGI.” PA1call commented, "Contractor has placed One Call notifications with PA One Call in the past." Conclusion: Images show a backhoe and skid steer being used to on site to dig and move gravel. No ticket was located by PA1call. Recommended violations, penalties, and education:	New Enterprise Stone & Lime Co.: \$1,000.00 Section 5(2.1) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Excavator: New Enterprise Stone & Lime Company Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	
64182	Facility Owner: National Fuel Gas Contractor/Excavator: WEST MEAD TOWNSHIP Project Owner: West Mead Township placeholder	<u>On 4/20/2026 10:00:00 AM at 13980 Oakview Dr, WEST MEAD TWP, CRAWFORD</u> West Mead Township removed for routine maintenance. **** Incident occurred on 4/20/26 at 10am on 13980 Oakview Drive, West Mead Township, Crawford County. Incident: A gas line was damaged. Alleged Violation Reports (AVR): Facility Owner - National Fuel Gas' AVR states, “West Mead Twp was performing excavation work with no Pa One Call ticket and damaged an NFG service line.” Project Owner & Excavator - AVR states, “West Mead Township Road Department was doing general maintenance in a ditch at 13980 Oakview Drive when we came in contact with a 5/8" live National Fuel Gas line. I, as Roadmaster, contacted National Fuel Gas directly immediately and they came right away and completed repair on the line for approximately 1 1/2hrs. We have maintained the roadway, berm and ditch for over 20 years completing general maintenance always using a backhoe and hand shovels. Normal maintenance included moving 2-3" of top dirt in order to clean the ditch and also to level the ditch for installation of drainage culvert pipe.” PA1call commented, "West Mead Township has placed One Call notifications and last contact info matches the info above." Conclusion: No PA1call was placed by West Mead Township resulting in a gas line being damaged. Both AVRs note that 911 was not called. Recommended violations, penalties, and education: Excavator: West Mead Township Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. -PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	WEST MEAD TOWNSHIP: \$0.00
64104	Facility Owner: VERIZON Contractor/Excavator: JOAO AND BRADLEY CONSTRUCTION CO INC	<u>On 4/20/2026 10:30:00 AM at DEBBIE DRIVE, WEST CALN TWP, CHESTER</u> The incident occurred on 4/20/2026 on Debbie Dr. in West Caln Twp in Chester County.	VERIZON: \$3,500.00 Section 2(5)(i) Subsequent \$2,000.00 Section 2(5)(iii.1) Subsequent \$1,500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
	Project Owner: Environmental Protection Agency (EPA) Designer: TETRA TECH INC Other: PECO Other: TRANSITION ENGINEERING SURVEYING	A communications cable owned by Verizon was damaged. JOAO AND BRADLEY CONSTRUCTION CO INC stated in their Alleged Violation Report (AVR) that “Hit unmarked cable line. The line was hit 3’ off of mark.” Photos were included. On 5/08/2026 DPI Maki sent an email asking for contact information of the project owner, who was named in ticket 20261102502 as EPA. The Environmental Protection Agency (EPA) has multiple contact possibilities and who actually paid JOAO to excavate is the contact information that is needed. Joao responded quickly that they will find out and provide this information. On 5/13/2026 DPI Maki reached out again to JOAO asking if they were able to get a contact for the EPA. JOAO AND BRADLEY CONSTRUCTION CO INC submitted another AVR which stated that,” Hit unmarked cable line. We did expose the line at the box, however the line ended up taking a 90 bend. Hit in this unmarked location.” On 5/08/2026 an AVR request letter was sent to Verizon the facility owner. On 5/13/2026 an email was received that an AVR was submitted. DPI Maki located an AVR submitted by Verizon, with the same ticket numbers, but a very different date. Verizon stated that “We missed the complex meeting on January 14th, we did mark our lines with the appropriate locate ticket on April 7th, the excavator hit our conduit but did not result in any customers being knocked out of service.” DPI sent an email on 5/13/2026 asking for verification that the correct AVR was located. VERIZON PENNSYLVANIA LLC. Verizon sent a confirmation right back in an email. No pictures were provided. Environmental Protection Agency (EPA), the Project Owner, was sent an AVR request letter on 5/13/2026. On 6/09/2026 an email from EPA asked if they could submit an email. DPI responded with an email stating that per ACT 127-2024, they have to submit an AVR through the PA One Call system but also have an option to pick a representative to submit an AVR for them. The representative must check the box at the top of the AVR. TETRA TECH INC is the designer. DPI returned a call to Liz Piazza with Tetra Tech (TT), who stated that they will submit an AVR. Liz also stated that they did not have any communications information on the design. DPI asked that Liz include everything in their AVR. On 6/10/2026 DPI submitted their AVR and all the information that was requested. TETRA TECH INC - GLEN MILLS, PA stated in their AVR that, ‘During design - survey utilized the PAI call system to request utility mark out and information for above ground survey purposes. Responses were logged from Pennsylvania American Water for water and sewer and from PECO for electric. No communications information was received or identified during the survey process, so no communications lines were shown on the	TETRA TECH INC: \$500.00 Section 4(2) 1st Offense \$500.00 PECO: \$1,500.00 Section 2(5)(iii.1) Subsequent \$1,500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		plans. During construction an unmarked communications line damaged when the water main installation was in process. The communications line was found to be running perpendicular to roadway at proposed hydrant location. The utility marking is shown approximately 3 feet from where the line was hit and damaged. Joao and Bradley construction co inc called in and reported the damage. Reports were provided. Project lists P25,000 linear feet water main and service laterals. Project is >\$400,000. On 6/11/2026 DPI Maki sent an email asking TT asking if anyone had reached out to get more information from Verizon. An email was received from TT on that same day stating that they have reached out to their surveyor for more information. This case is related to case 064455. VIOLATIONS TETRA TECH INC is in violation of: Section 4(2) – Designer failed to request the line and facility information prescribed by section 2(4) from the One Call System not less than ten nor more than ninety business days before final design is to be completed. No Final Design ticket was submitted. Recommendation: The penalty is applied. PUC compliance education is required for the designer(s) who worked on this project or their replacement(s). VERIZON is in violation of: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. This is a subsequent offense. Ticket 20260962495 was submitted by JOAO AND BRADLEY CONSTRUCTION CO INC on 4/06/2026 with a response due by 4/08/2026. Verizon responded with “Filed marked” on 4/07/2026. The pictures provided show that Verizon did not mark their lines on 4/07/2026. Verizon did not provide any pictures. Section 2(5)(iii.1) – Facility owner failed to propose a mutually agreeable scheduling by which the excavator, facility owner or designer may locate the facilities. Emergency Ticket 20261101497 was requested on 4/20/2026 at 10:02. Verizon responded with “insufficient Information. Do not dig. On 4/20/2026 at 11:18. No other response or information was provided. These are subsequent offenses. Recommendation: The penalties are applied. PUC compliance education has been recently completed. PECO is in violation of: Section 2(5)(iii.1) – Facility owner failed to propose a mutually agreeable scheduling by which the excavator, facility owner or designer may locate the facilities. Ticket 20260962495 was submitted by JOAO AND BRADLEY CONSTRUCTION CO INC on 4/06/2026 with a response due by 4/08/2026. PECO responded with “scheduled mark” on 4/8, 4/9, 4/10, 4/13, 4/15, and on 4/17 PECO “Field marked”. This was not in mutual agreement. Incident occurred on 4/20/2026.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		This is a subsequent offense. Recommendation: The penalty is applied. PUC compliance education has been recently completed.	
64559	Facility Owner: National Fuel Gas Distribution Contractor/Excavator: Erie Water Works Project Owner: Erie Water Works - placeholder	<u>On 4/20/2026 11:00:00 AM at 3718 PACIFIC AVE, MILLCREEK TWP, ERIE</u> The incident occurred on 4/20/2026, at approximately 11:00 AM, on 3718 Pacific Ave, in Millcreek Twp, Erie County. A gas line owned by National Fuel Gas was damaged. A mismarked gas line was damaged but there was no release of hazardous gas. National Fuel Gas is the facility owner. Their Alleged Violation Report (AVR) states, "Excavator damaged an incorrectly marked NFG main". Erie Water Works is the excavator and project owner. Their AVR states, "Gas main was mis-marked by 44 inches. EWW scraped it while excavating a water service. No gas was released." Images submitted show the site, excavation, damaged line, and flags. The flags indicating the gas line were not within 18 inches of the line that was damaged. Images and AVRs indicate that the line was not broken, and no release of gas occurred. Violations: Facility - National Fuel Gas: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	National Fuel Gas Distribution: \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00
64455	Facility Owner: Verizon PA LLC Contractor/Excavator: JOAO and BRADLEY CONSTRUCTION CO INC	<u>On 4/24/2026 11:15:00 AM at OLD WILMINGTON ROAD, WEST CALN TWP, CHESTER</u> Joao and Bradley Construction accepted the removal of the penalty but keeping the violation. They have already completed education. ***** The incident occurred on Friday, April 24, 2026, on Old Wilmington Road, in West Caln Township, Chester County. A communication line owned by Verizon PA, LLC was damaged. Joao and Bradley Construction Co. Inc. reported an excavator issue as failed to use prudent techniques within the tolerance zone. Joao and Bradley Construction stated in their Alleged Violation Report (AVR), "Hit a marked verizon line." Joao and Bradley Construction provided photos of the damage line within the tolerance zone, and they placed a damage emergency ticket, 20261142167, on 4/24/2026 at 11:47am. Remarks- crew is on site. Caller stated they cut a Verizon cable. Facility type: telecom-Verizon. Excavation equipment: excavator.	Verizon PA LLC: \$2,500.00 Section 2(10) Subsequent \$2,500.00 JOAO and BRADLEY CONSTRUCTION CO INC: \$0.00 Section 5(4) 1st Offense \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Verizon PA, LLC responded as field marked on 4/24/2026 at 2:02pm. On Thursday, 6/4/2026, a letter and an email were sent to Verizon PA, LLC requesting an AVR and additional information (see attachment, FO- Verizon- letter requesting AVR). Verizon PA, LLC did not responded to the request and no AVR was submitted. Violations: *Joao and Bradley Construction Co. Inc. is in violation of section: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Recommendation: Penalty applied and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements. *Verizon PA, LLC is in violation of section: 2(10) – Facility owner failed to submit an Alleged Violation Report through the One Call System within 30 business days after receipt of notice that the facility owner’s lines have been damaged by excavation or demolition work or if the facility owner believes a violation of this act has been committed in association with excavation or demolition work. Recommendation: Penalty applied	
64317	Facility Owner: PECO Contractor/Excavator: Brubacher Excavating Project Owner: Aqua PA Designer: GFT INFRASTRUCTURE, INC Other: AT&T Other: Verizon	<u>On 4/27/2026 8:15:00 AM at VALLEY VIEW LN, TREDYFFRIN TWP, CHESTER</u> The incident occurred on 4/27/2026, at approximately 8:15 AM, on Valley View Ln, in Tredyffrin Twp, Chester County. A gas line owned by PECO was damaged. An emergency ticket was entered by the excavator for the damage. PECO is the facility owner. An Alleged Violation Report (AVR) was not filed as of 06/10/2026 and a request was sent to PECO to submit an AVR. An AVR was submitted that states, “ON 04/27/2026, BRUBACHER WORKING FOR AQUA STRUCK AN ABANDON SERVICE; LINE #1 WAS AN ABANDON GAS SERVICE WITH NO GAS ON IT, THE LINE WAS NOT CONNECTED. GAS LINE #2 WAS MARKED AND NOT STRUCK.” Brubacher Excavating is the excavator. Their AVR states, “While excavating the trench for new water main installation on Knox Rd project, the crew encountered an miss marked gas line. The line was 3' off the mark. A 2" diameter Steel conduit was found at 3' deep. The excavation was in the street at 642 Valley View. The work was being performed for Aqua PA. Original Ticket #2026-068-4522 and the damage ticket #2026-117-0923. 911 and Peco was contacted.” Aqua Pennsylvania Inc is the project owner. Their AVR states, “Aqua Contractor Brubacher Excavating, while excavating the trench for new water main installation on	PECO: \$3,000.00 Section 2(5)(i) Subsequent \$2,000.00 Section 2(5)(v.2) 3rd Offense \$1,000.00 AT&T: \$1,000.00 Section 2(5)(v) 2nd Offense \$1,000.00 Verizon: \$2,000.00 Section 2(5)(v) Subsequent \$2,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Knox Rd project, the crew encountered an mismarked gas line. The line was 3 ft off the mark. A 2 inch diameter steel conduit was found at 3 ft deep. The excavation was in the street at 642 Valley View.” GFT Infrastructure, Inc is the designer. Their AVR states, “Aqua Contractor Brubacher Excavating crew, while excavating the trench for new water main installation on Knox Rd project, encountered an mismarked gas line. The line was 3 ft off the mark. A 2 inch diameter steel conduit was found at 3 ft deep. The excavation was in the street at 642 Valley View. GFT as a designer was not involved with construction phase of this project. GFT was not involved in the bidding of this project, and therefore does not know if any modifications were made to the bid documents/final design package provided by Aqua to the Contractor. GFT was not on site and had no knowledge of the incident until it received an email notification by PA One Call Compliance Coordinator on Wednesday May 13th, 2026. GFT is submitting this AVR in compliance with its requirements under Act 50, and based on information provided to GFT by Aqua.” Ticket #20260684522 was entered for this excavation and had a response due date of 3/11/2026. Verizon and AT&T did not respond. PECO responded “Field Marked” on 4/13/2026. No documentation was provided that shows the excavator approved PECO to mark the lines after the response due date, as required by Act 127 of 2025 Section 2(5)(i). Section 2(5)(i), “After receipt of a timely request from an excavator or operator who identifies the work site of excavation or demolition work he intends to perform and not later than the business day prior to the lawful start date of excavation: To mark, stake, locate or otherwise provide the position of the facility owner's underground lines at the work site within eighteen inches horizontally from the outside wall of such line in a manner so as to enable the excavator, where appropriate, to employ prudent techniques, which may include hand-dug test holes, to determine the precise position of the underground facility owner's lines.” Section 2(5) (v.2)“To timely enter a final response to all locate requests.” Ticket # 20261170923 was the emergency ticket entered for the damaged line and lists PECO as the facility. Additionally, there are no other gas providers listed on the routine or emergency ticket. Images submitted show the site, marks, excavation, and line. The line that was damaged was not marked within 18” as required by Act 127 of 2024. The excavator reports there was a hazardous release in their emergency ticket.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Section 2(5)(i) – "...Facility owners shall make reasonable efforts during the excavation phase to locate or notify excavators of the existence of any known lines and abandoned lines." This case is related to case #064266 by tickets. Violations: Facility – PECO: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. Ticket #20260684522 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Facility (other) – AT&T: Section 2(5)(v) – Failed to respond to a routine One Call ticket. Ticket #20260684522 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Facility (other) – Verizon: Section 2(5)(v) – Failed to respond to a routine One Call ticket. Ticket #20260684522 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64429	Facility Owner: WESTMORELAND COUNTY MUNICIPAL AUTHORITY Contractor/Excavator: EAST COAST PROPERTY MAINTENANCE LLC Project Owner: PEOPLES NATURAL GAS COMPANY LLC Designer: PEOPLES NATURAL GAS COMPANY LLC Designer: THE EADS GROUP	On 4/27/2026 1:00:00 PM at 727 HARVEY AVE, HEMPFIELD TWP, WESTMORELAND The incident occurred on Monday, April 27, 2026, at 727 Harvey Ave, in Hempfield Township, Westmoreland County. A water line owned by Municipal Authority of Westmoreland County (MAWC) was damaged. MAWC reported excavator issues as failed to protect and preserve the markings after beginning excavation, or contact the One Call System to request the facilities be marked again, and failed to use prudent techniques within the tolerance zone. MAWC stated in their Alleged Violation Report (AVR), "Excavator, East Coast Property Maintenance LLC was working for Project Owner, Peoples Gas to install new gas facilities along Harvey Ave. in Greensburg. East Coast struck an accurately marked Municipal Authority of Westmoreland County (MAWC) 1" water service line. East Coast contacted MAWC to report the damage. MAWC responded and observed the marks to be completely obliterated, notably a slab of asphalt where the MAWC service line marks were. MAWC has included its locate photograph of property 727 Harvey Ave.(white house with red metal roof) confirming that this service line was marked. MAWC made the necessary repair." MAWC provided additional information requested by email (MAMC additional info), "The Municipal Authority of Westmoreland County clearly marked its	EAST COAST PROPERTY MAINTENANCE LLC: \$750.00 Section 5(3) 1st Offense \$500.00 Section 5(20) 1st Offense \$250.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		service line in question. The photo of the white house with the red roof showing two curb stops clearly shows that it was marked with paint and flags (MAWC pic8). This was marked on April 14, 2026 under POCS ticket # 20260975169 placed by East Coast Property. East Coast then placed POCS ticket# 20261105113 for the same area, which MAWC responded field marked. Looking at the lawful start dates of these tickets I can only assume that maybe East Coast placed the second ticket because they didn't start the project within the lawful start date of the first ticket. In any case MAWC answered ticket 20261105113 field marked as our marks were still visible." Also, photos MAWC pic3, MAWC pic4 they show light/faded blue marks, and MAWC pic5, MAWC pic6, MAWC pic7 show the water curb stops. East Coast Property Maintenance LLC reported a facility owner issue as failure to locate point of connection to facility lines. East Coast stated in their AVR, "East Coast crew was digging for new gas main when they hit a 1-inch water service that appear to be not marked. Westmoreland water was contacted by foreman. East Coast crew dug for repair to water service while Westmoreland water main repair to the water line, service was restored to customer and backfilling was completed by East Coast crew." Peoples Natural Gas (PNG) reported a facility owner issue as failure to locate point of connection to facility lines. PNG stated in their AVR, "East coast was digging to install new gas mains and services when they struck an unmarked water service. Water service was 1" copper servicing 727 Harvey Ave. MAWC repaired the water service. Not marked." Violations: East Coast Property Maintenance LLC is in violation of section: 5(3) – Excavator failed to preserve mark-outs or request a remark. 5(20) – Excavator failed to renotify One Call of an unmarked or incorrectly marked facility upon arrival at a work site. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements	
64385	Facility Owner: PENNSYLVANIA AMERICAN WATER Contractor/Excavator: WEXCON INC Project Owner: Middle Smithfield Township Designer: GILMORE ASSOCIATES Other: Middle Smithfield Twp Sewer Dept	<u>On 4/27/2026 1:54:00 PM at BIG RIDGE DR, MIDDLE SMITHFIELD TWP, MONROE</u> Pencor Service/Blue Ridge Communication penalty and violation was removed. ***** The incident occurred on Monday, April 27, 2026, on Big Ridge Drive, in Middle Smithfield Township, Monroe County. A water line owned by PA American Water Company (PAWC) was damaged by contractor, Wexcon Inc.	PENNSYLVANIA AMERICAN WATER: \$500.00 Section 2(5)(i) 1st Offense \$500.00 Middle Smithfield Twp Sewer Dept: \$1,000.00 Section 2(5)(vii) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
	Other: NORTHEAST SITE CONTRACTORS Other: PenCor Services/Blue Ridge Communication Other: Verizon PA LLC	Wexcon was working for Middle Smithfield Township to install a sewer mainline. Photos were provided showing the line was marked incorrectly. Wexcon reported a facility owner issue as marked incorrectly. Wexcon stated in their Alleged Violation Report (AVR), "While excavating for the sewer force main, the excavator bucket caught a SDR21 PVC water main. The water main was 5' off the mark. A section of the water main broke out and the pipe cracked. The foreman called the township, who contacted the water facility owner for shutdown and repair." PAWC reported a facility owner issue as marked incorrectly. PAWC stated in their AVR, "On 4/27/2026 Wexcon Utility Contracting, working on behalf for Middle Smithfield Twp, was attempting to locate the 8" PVC sewer main to perform a tie in when they encountered our 8" PVC water main with an excavator causing it break and caused an 11' crack at 2pm. Middle Smithfield Twp contacted PAWC immediately and we dispatched crews to respond and isolate the leak which occurred around 2:30pm. The water main is plastic. The marks indicating the location of the water" Gilmore Associates, the designer and representing the project owner Middle Smithfield Township, reported a facility owner issue as marked incorrectly. Gilmore Associates stated in their AVR, "During excavation for sanitary sewer main installation, an existing water main was damaged by the contractor performing the sanitary sewer installation for the township sewer department. The mark out for the water main was approximately 5ft off the CL of the field marks (pictures attached). We (G&A and the township) hired an outside subsurface utility locator (GPRS) to perform third-party utility locations to avoid an incident like this." 20260984801- Routine ticket placed 4/8/2026, and due date 4/10/2026. No response from Verizon PA LLC- they responded on 4/14/2026 as Insufficient Info do Not Dig. 20261174057- Damage emergency ticket placed on 4/27/2026 at 2:37pm. No response from Pencor Services/Blue Ridge Communication- they responded on 4/27/2026 as Insufficient Info do Not Dig. 20261175006- Excavation emergency ticket placed on 4/27/2026 at 4:20pm, by Northeast Site Contractors, working for PAWC to repair the water main break. No response from Middle Smithfield Twp Sewer Dept- they responded on 4/27/2026 as Conflict. Lines Nearby. Direct Contact to Follow by Facility Owner. Violations: *PA American Water Company is in violation of section:	PenCor Services/Blue Ridge Communication: \$0.00 Verizon PA LLC: \$2,000.00 Section 2(5)(v) Subsequent \$2,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Recommendation: Penalty applied *Verizon PA LLC is in violation of section: 2(5)(v) – Failed to respond to a routine One Call ticket. 20260984801 Recommendation: Penalty applied *Pencor Services/Blue Ridge Communication is in violation of section: 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. 20261174057 Recommendation: Penalty applied *Middle Smithfield Twp Sewer Dept is in violation of section: 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. 20261175006 Recommendation: Penalty applied, and PUC Online Compliance Training is required for the Individual(s) responsible to respond to locate for this ticket, or their replacement(s).	
64424	Facility Owner: PECO Contractor/Excavator: Marple Township Project Owner: Placeholder - Marple Township Other: Verizon	<u>On 4/29/2026 7:25:00 AM at DUNDEE MEWS, MARPLE TWP, DELAWARE</u> The incident occurred on 4/29/2026, at approximately 7:25 AM, on Dundee Mews, in Marple Twp, Delaware County. An electric line owned by PECO was damaged. An emergency ticket was entered for the damage. PECO is the facility owner. An Alleged Violation Report (AVR) was not filed as of 06/12/2026 and an AVR request was sent the same day. An AVR was submitted that states, "On 4/29/26, MARPLE TOWNSHIP SWR was using an excavator to replace a storm sewer when they hit an unmarked Exelon electric conduit. The primary inside was not damaged. This was hit due to a print issue. The electric primary was not on the prints." Marple Township Swr is the excavator, and project owner. Their AVR states, "Marple Twp was replacing collapsed storm water pipe on Tuesday April 28 2026 and continued in to Wednesday April 29 2026 on Dundee Mews in Media PA when they hit an unmarked primary electric line causing damage to the lines conduit it was encased in." Ticket #20261190393 New – Damage – Emergency was entered on 4/29/26, 7:40 AM to report the electric line that was not marked, and indicated PECO as the owner in the remarks. PECO responded "Clear" to this ticket. Images and statements show that it was PECO's line that was not marked, and then damaged, and "Clear" does not indicate accurate information.	PECO: \$2,500.00 Section 2(5)(i) 3rd Offense \$1,500.00 Section 2(5)(vii) 1st Offense \$1,000.00 Verizon: \$2,000.00 Section 2(5)(v) Subsequent \$2,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Ticket # 20261050639 New – Excavation – Routine was entered for the excavation on 4/15/26, 8:07 AM. Verizon did not respond to this ticket. Images submitted show the site, excavation, damage, and marks. The images support the statement in all AVRs that the line was not marked. Violations: Facility – PECO: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Section 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. Ticket #20261190393 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Facility (other) – Verizon: Section 2(5)(v) – Failed to respond to a routine One Call ticket. Ticket # 20261050639 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64523	Facility Owner: Pennsylvania American Water (PAWC) Contractor/Excavator: Kriger Pipeline Inc Project Owner: UGI Designer: R K AND K ENGINEERS	<u>On 4/30/2026 2:00:00 PM at MAIN ST, DICKSON CITY BORO, LACKAWANNA</u> PAWC responded and is withdrawing their dispute - 8-26-26 ***** PAWC disputing - State they were working with the excavator on a block by block basis. Did not comment on not marking their line, or responding to the ticket. The routine ticket was a block, and was less than 1000 feet. A Complex Project was entered for the excavation. ***** The incident occurred on 4/30/2026, at approximately 2:00 PM, on Main St, in Dickson City Boro, Lackawanna County. A water line owned by Pennsylvania American Water was damaged. An emergency ticket was entered for the damage. Pennsylvania American Water is the facility owner. Their Alleged Violation Report (AVR) states, “On 4/30/2026 the contractor began excavation at the intersection of Mary St and Main St in Dickson City resulting in damage to the mis-marked water service to #1102 Main St.” Kriger Pipeline Inc is the excavator. Their AVR states, “Damaged unmarked water service”. UGI is the project owner. Their AVR states, “Contractor states 'This was an unmarked water service for 1102 Main st. Dickson city.'” R K And K Engineers is the designer. Their AVR states, “The first notification of an event was just received via email from on May 19th, 2026, notifying RK&K of an alleged Violation Report being assigned for investigation	Pennsylvania American Water (PAWC): \$500.00 Section 2(5)(i) 1st Offense \$500.00 UGI: \$500.00 Section 2(5)(v.2) 2nd Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		by the PUC for the affected operation water that happened on April 30th, 2026. RK&K was unaware of any situation prior that email and does not have any further information other than what was provided in the email received. RK&K was the design engineer firm of choice by UGI to only develop construction drawings for the project using a Quality Level C SUE. All pertinent construction aspects of the project such as, pre-bid meetings, contractor selection, contractor negotiation, Quality Level B and A SUE and construction inspection were not part of RK&K's scope of work. Once our designs are complete and UGI internally approves the plans, our contract obligations are completed and no further communication regarding construction activities is ever communicated to RK&K." Ticket # 20261070470 New – Excavation – Routine – UGI did not enter a response by the response due date. Images submitted show the site, excavation, equipment, marks, and damaged lines. There are no marks that indicate the lines that were damaged. Violations: Facility - Pennsylvania American Water: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s). Facility owner (other) – UGI: Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64601	Facility Owner: FASTBRIDGE FIBER Contractor/Excavator: Gutter ProTech Solutions LLC Project Owner: Homeowner Other: Gutter Pro Tech	<u>On 5/1/2026 9:41:00 AM at 413 WESTBURY DR, SPRING TWP, BERKS</u> The incident occurred on Friday, May 1, 2026, at 413 Westbury Drive, in Spring Township, Berks County. A communication line owned by FastBridge Fiber was damaged by Gutter Pro Tech Solutions LLC. Gutter Pro Tech Solutions was hired by the Homeowner. Photos were provided showing the damaged fiber service line within the tolerance zone. FastBridge Fiber reported an excavator Issue as failed to exercise due care and take all reasonable steps necessary to avoid injury to or interference with all lines. FastBridge Fiber stated in their Alleged Violation Report (AVR), "Fiber service line was hit by trencher with no spotting for lines as it was being crossed. Talking with homeowner they were requested to submit the one call ticket on the contractors behalf." On Monday, 6/8/2026 letters and emails were sent requesting AVR's from Gutter Pro Tech Solutions LLC	Gutter ProTech Solutions LLC: \$1,000.00 Section 5(4) 1st Offense \$500.00 Section 5(23) 1st Offense \$500.00 Section 5(16) 1st Offense \$0.00

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		and the Homeowner. There was no response from the Homeowner, and no AVR submitted. Gutter Pro Tech Solutions AVR was submitted on 6/15/2026, reporting a project owner issue as responding to AVR Request from the PUC. Gutter Pro Tech Solutions stated in their AVR, “A PA One call was made prior to excavation, however, the utility line was not accurately marked. Following the damage, Pa One Call was promptly notified and the utility owner was notified and responded and immediately repaired the damage.” The PA One Call Compliance commented, No tickets found placed by contractor, [Gutter Pro Tech Solutions LLC] related to this AVR and there are no records that contractor has placed one calls in the past. 20261143043- Routine ticket placed on 4/24/2026 at 2:04pm, placed by the Homeowner, Called For Contractor--[GUTTER PROTECT SOLUTIONS], Type of Work--[INSTL GUTTER LINE]. FastBridge Fiber responded field marked on 4/28/2026. 20261211217-Damage Emergency ticket placed on 5/1/26 at 9:56am, by the Homeowner. The Underground Utility Line Protection Law (UULPL) aka PA One Call Law, ACT 127, Responsibilities Of The Excavator, Section 5(2.1) states: To submit a locate request to identify the location and type of facility owner lines at each work site by notifying the facility owner through the One Call System. Notification shall be not less than three nor more than ten business days in advance of beginning excavation or demolition work. No work shall begin earlier than the lawful start date which shall be on or after the third business day after notification. The lawful start date shall exclude the date upon which notification was received by the One Call System and notification received on a Saturday, Sunday or holiday, which shall be processed on the following business day. In the case of a complex project, notification shall not be less than ten business days in advance of the beginning of excavation or demolition work. The Underground Utility Line Protection Law (UULPL) aka PA One Call Law, ACT 127, Responsibilities of the Excavator, Section 5(23) states, To not delegate the excavator's duty to submit a locate request to the One Call System to another person. The excavator shall have the sole responsibility to submit each locate request to the One Call System. The Underground Utility Line Protection Law (UULPL) aka PA One Call Law, ACT 127, Responsibilities Of The Excavator, Section 5(16) states: To submit a report of an alleged violation to the commission through the One Call System not more than thirty days after striking or damaging a facility owner's line during excavation or demolition or if the excavator believes a violation of this act has been committed in association with excavation or	

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		demolition work. The report of an alleged violation shall be in a form and manner as required by the commission. Violations: Gutter Pro Tech Solutions LLC is in violation of sections: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. 5(23) – Excavator may not delegate their duty to submit a locate request to the One Call System to another person. The excavator shall have sole responsibility to submit each locate request to the One Call System 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. Recommendation: Penalties applied, for 5(16) zero penalty but keep the violation. PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements	
64551	Facility Owner: UGI Contractor/Excavator: Allgyer Enterprises Other: LEBANON AUTHORITY CITY OF	<u>On 5/4/2026 11:20:00 AM at N 4TH ST, LEBANON CITY, LEBANON</u> The incident occurred on 5/4/2026, at approximately 11:20 AM, on N 4Th St, in Lebanon City, Lebanon County. A gas line owned by UGI was damaged. An emergency ticket was entered for the damage. Evacuation? - Yes Number Evacuated - 34 UGI is the facility owner. Their Alleged Violation Report (AVR) states, “Allgyer Enterprise was digging in front of 451 N. 4th St in Lebanon city to replace sanitary sewer lines. While excavating, they struck and damaged an unmarked 1" plastic gas service that was inserted through 1 1/4" steel. All of UGI's records indicated that the damaged line should have been retired.” Allgyer Enterprises is the excavator. Their AVR states, “On Monday May 4 at approx. 11:20 am while excavating for a sewer main replacement on N 4th St, we caught an unmarked steel gas service that was abandon but still connected to the gas main. It was not marked at all. Excavator damaged the gas service and pulled the service apart at the gas main resulting in a gas leak.” Lebanon Authority City is the project owner. Their AVR states, “ALLGYER ENTERPRISES EXCAVATING FOR NEW SEWER MAIN INSTALL, STRUCK AND DAMAGED A LIVE, UNMARKED, UNKNOWN, LIVE NATURAL GAS SEVICE LINE. 911 WAS CALLED IMEDIANTLY. EMERGENCY SERVICES, FIRE AND POLICE WERE ON-SITE, ALONG WITH UGI. APPEARENTLY THE SERVICE LINE WAS CONSIDERED ABBANDONDED, NOT LIVE. WAS NOT MARKED IN THE FEILD. OTHER UGI PERSONELL THAT CAME TO THE SITE SAID IT WAS A "DEAD LINE", HOWEVER, IT WAS DEFINITLY NOT "DEA" AND HAD GAS LEAKING FROM IT. THE AREA WAS FILLED WITH THE MELL OF NATURAL GAS. ALLGYER WILL	UGI: \$1,300.00 Section 2(5)(i) 2nd Offense \$1,300.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		SUBMIT A MORE DETAILED AVR OF THE EVENTS.” Images submitted support the statement in all AVRs that there were no marks to indicate the line that was damaged. Section 2(5)(i) of Act 127 of 2024 states, "It shall be the duty of each facility owner: After receipt of a timely request from an excavator or operator who identifies the work site of excavation or demolition work he intends to perform ... To mark, stake, locate or otherwise provide the position of the facility owner's underground lines at the work site ... Facility owners shall make reasonable efforts during the excavation phase to locate or notify excavators of the existence of any known lines and abandoned lines.” Violations: Facility owner – UGI: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. This penalty is increased due to the number evacuated. PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64735	Facility Owner: Capital Region Water Contractor/Excavator: Acer Paving, Inc Project Owner: UGI	<u>On 5/8/2026 8:50:00 AM at 2238 Derry Street, HARRISBURG CITY, DAUPHIN</u> The incident occurred on 5/8/2026, at approximately 8:50 AM, on 2238 Derry St, in Harrisburg City, Dauphin County. A water line owned by Capital Region Water was damaged. Capital Region Water is the facility owner. Their Alleged Violation Report (AVR) states, “Acer paving hit a 6" water main at 2238 Derry Street at corner pf parking lot AVR2026MAY080021. location was marked”. Acer Paving Inc is the excavator. Their AVR states, “Saw crew cut a portion of 6" water main in the Rookie's Bar parking lot at 2238 Derry St. CRW marked the line, but our crew was not aware the line was shallow as a result of a parking lot expansion several years ago that removed a bank of dirt that was providing sufficient cover. Line only had approx 6" cover and should have had shallow dig”. UGI is the project owner. Ticket 20261262346 had a response due date of 5/8/2026, with an excavation start date of 5/9/2026. The excavation, and damage, occurred prior to the excavation start date. UGI responded to the ticket on 5/11/2026 with “Field Marked”. Images submitted show the site, marks, and damaged line. There are blue marks indicating the line that was damaged during mechanized excavation. Excavation	Acer Paving, Inc: \$1,250.00 Section 5(2.1) 1st Offense \$1,000.00 Section 5(6)(i) 1st Offense \$250.00 UGI: \$1,000.00 Section 2(5)(v.2) 3rd Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		also occurred prior to the lawful dig date on the ticket for this site and excavator. Violations: Excavator - Acer Paving Inc: Section 5(2.1) – Excavator failed to submit a location request to One Call within the correct timeframe. Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner’s facilities in the construction area. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements. Facility Owner (other) – UGI: Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. Ticket 20261262346 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
64944	Facility Owner: National Fuel Gas Project Owner: General Authority of the City of Franklin Designer: EADS GROUP Other: CHARTER COMMUNICATIONS Other: GUYER BROTHERS INC Other: VERIZON	On 5/12/2026 4:00:00 PM at 1269 LIBERTY ST (US HWY 62), FRANKLIN CITY, VENANGO The incident occurred on 5/12/2026 on Liberty St (US HWY 62) in Franklin City in Venango Co. A gas line owned by National Fuel & Gas was damaged. GUYER BROTHERS INC stated in their Alleged Violation Report (AVR) that,” Hit gas line while excavating - foreman crimped the gas line and Shane from the gas company was onsite.” 911 was not called. Project is >\$400,000. And expected to take about 6 months. Pictures were provided. EADS GROUP stated in their AVR that they are representing The General Authority of the City of Franklin and they stated that, “On 5/12/26 at 3:30 PM, while digging with an excavator, Guyer Brothers Inc. struck a marked 1” plastic natural gas service line while excavating in the roadway in front of 1269 Liberty St, Franklin PA. The Guyer crew immediately crimped the low pressure line so very minimal leakage occurred. 911 was not immediately called, however, it was contacted (non-emergency number) shortly after the hit by the foreman Jason George. National Fuel Gas owns the facility and they were also immediately contacted and responded." Report and pictures were provided. Project is listed in Design tickets as 80000 FT X 4 FT. The General Authlity of the City of Franklin is represented by EADS Group. NATIONAL FUEL GAS stated in their AVR that, “contractor failed to use prudent digging techniques within tolerance zone”. 911 was not notified per the AVR. *Related by ticket number cases 55012, 05754, and 61639.	CHARTER COMMUNICATIONS: \$3,000.00 Section 2(5)(i) 1st Offense \$500.00 Section 2(5)(i) 1st Offense \$500.00 Section 2(5)(v) 2nd Offense \$1,000.00 Section 2(5)(v) 2nd Offense \$1,000.00 GUYER BROTHERS INC: \$1,500.00 Section 5(4) 1st Offense \$500.00 Section 5(8) 1st Offense \$1,000.00 VERIZON: \$2,750.00 Section 2(5)(i) Subsequent \$2,000.00 Section 2(5)(v.2) 1st Offense \$250.00 Section 2(5)(iii.1) 2nd Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		VIOLATIONS GUYER BROTHERS INC is in violation of Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Within the tolerance zone, the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Recommendation: The penalties are applied. PUC compliance education is required for the excavators working onsite of this excavation or their replacements. CHARTER COMMUNICATIONS is in violation of: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. 20260910180-000. No lines were marked and renotify ticket 20260910180-001 was submitted. Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. After renotify ticket 20260910180-001 was submitted, Charter Communications still did not mark their lines. Section 2(5)(v) – Failed to respond to a routine One Call ticket 20260910180-000. There is no response. This is a second time offense. Section 2(5)(v) – Failed to respond to a routine One Call ticket 20260910180-001. There is no response. This is a second time offense. Ticket 20260910180-000 was submitted by Guyer Bros on 4/01/2026 with a response due by 4/03/2026. The excavation was scheduled for 4/06/2026. Renotify ticket 20260910180-001 was submitted on 4/07/2026 asking Charter Communications and Verizon to go to the work site and mark their lines. Charter Communications never responded to either of the tickets. Recommendation: The penalties are applied. PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s). VERIZON is in violation of: Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. This is a subsequent offense. Section 2(5)(iii.1) – Facility owner failed to propose a mutually agreeable scheduling by which the excavator, facility owner or designer may locate the facilities. This is a second time offense. Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. CGA Best Practices defines a positive response: Communication with the excavator prior to excavation to ensure that all contacted (Typically via the 811 center) owner/operators have located their underground facilities and have appropriately marked any potential conflicts with the areas of planned excavation.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Ticket 20260910180-000 was submitted by Guyer Bros on 4/01/2026 with a response due by 4/03/2026. The excavation was scheduled for 4/06/2026. Renotify ticket 20260910180-001 was submitted on 4/07/2026 asking Charter Communications and Verizon to go to the work site and mark their lines. Verizon did not respond until on 4/07/2026 that the lines will be marked on 4/07/2026, then Verizon scheduled date and time was updated to marking on 4/08/2026, then later that day Verizon responded that they will mark out by 4/15/2026. Verizon responded "Field marked" on 4/18/2026. Recommendation: The penalties are applied. PUC compliance education has been recently completed.	
64985	Facility Owner: PEOPLES NATURAL GAS COMPANY LLC Contractor/Excavator: ARMSTRONG Project Owner: ARMSTRONG	<u>On 5/14/2026 9:52:00 AM at 3914 GIBSONIA RD, RICHLAND TWP, ALLEGHENY</u> The incident occurred on Thursday, May 14, 2026, at 3914 Gibsonia Road, in Richland Township, Allegheny County. A gas line owned by Peoples Natural Gas Company (PNG) was damaged by the contractor, Armstrong. PNG stated in their Alleged Violation Report (AVR), "On 5/14/2026, Armstrong was working to set a new pole when they augured through an 4" plastic ML along Gibsonia Road. The auger was used within the tolerance zone of the marks." 911 was not notified. Pictures were provided. Armstrong stated in their AVR, "Hit gas line while setting new pole,". They added that the line was marked incorrectly. 911 was not notified. Pictures were provided. Pictures show the auguring done within the 18" tolerance zone. The center of the auger was out beyond 18", but the auger itself was moving dirt within the 18" tolerance zone. Violations: Armstrong is in violation of: Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. Within the tolerance zone, the excavator shall employ prudent techniques, which may include hand-dug test holes, vacuum excavation or similar devices to ascertain the precise position of such facilities. Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Recommendation: Penalties applied, and PUC compliance education is required for the excavators working onsite of this excavation or their replacements	ARMSTRONG: \$1,500.00 Section 5(8) 1st Offense \$1,000.00 Section 5(4) 1st Offense \$500.00

Full Session

Case Number	Stakeholders	Summary	Violations & Recommendation
61775	Facility Owner: National Fuel Gas Contractor/Excavator: ERIE WATER WORKS Project Owner: ERIE WATER WORKS Placeholder	<u>On 1/12/2026 9:00:00 AM at 1013 WALLACE ST, ERIE CITY, ERIE</u> On 10/14/2026 the DPC voted to remove the violation and penalty for NFG. **** NFG is disputing. **** Incident occurred January 12th, 2026, at 9am on 1013 Wallace Street, Erie City, Erie County. A gas line was damaged. National Fuel Gas' Alleged Violation Report (AVR) states, "NFG employee performing stand by instructed EWW crew to hand dig in area where there was hard service, the EWW crew failed to dig prudently and damaged a service line." Erie Water Works AVR states, "National fuel was unsure where their service was located. They marked with dots and were standing by when we started to excavate. When pushing in soil with the bucket the line was nicked. Since they were on site they immediately shut down the service. We proceeded with our repair and then they took over the hole." AVR does not mention 911 as being notified, but emergency ticket does. Emergency damage ticket 20260120878 states, "THE CALLER STATES THE CREW ON SITE NICKED THE GAS LINE WHICH IS LEAKING AND NATIONAL FUEL GAS IS ON SITE. FACILITY TYPE: NATURAL GAS-NATIONAL FUEL GAS EXCAVATION EQUIPMENT: BACKHOE HAZARDOUS RELEASE: YES CALLER ADVISED TO NOTIFY 911." Word Document "1013 Wallace pics" shows that two sets of yellow dots were placed running parallel to each other, but the line running perpendicular was marked. Placing dots is not considered a proper mark by CGA. Recommended violation, penalty, and education: National Fuel Gas Section 2(5)(vi) – Lines were not marked in compliance with the Common Ground Alliance Best Practices for Temporary Marking set forth in ANSI standard Z535.1. -PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s). Erie Water Works Section 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. -PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	National Fuel Gas: \$0.00 ERIE WATER WORKS: \$500.00 Section 5(4) 1st Offense \$500.00
62853	Facility Owner: PEOPLES NATURAL	<u>On 3/3/2026 9:00:00 AM at SONMAN AVE, PORTAGE BORO, CAMBRIA</u> On Tuesday	CONTINENTAL CONSTRUCTION:

Case Number	Stakeholders	Summary	Violations & Recommendation
	GAS COMPANY LLC Contractor/Excavator: CONTINENTAL CONSTRUCTION Project Owner: PORTAGE BOROUGH Designer: THE EADS GROUP, INC.	10/14/2026, at the DPC meeting disputing was Continental Construction. Voted accept DPI's recommendation for 5(4), 5(8)-failure to immediately call 911 and 5(17). Remove penalties and violations for 5(7) and 5(8)-vacated worksite. Remove the education requirements. ***** Dispute- Continental Construction is disputing all violations. Also see the email: Continental Construction respectfully rejects the Damage Prevention Investigator (DPI) Report in Case No. 062853 and requests the opportunity to present its position and supporting evidence to the Damage Prevention Committee (DPC). After reviewing the report, Continental believes that several of its findings are based on conflicting information and an incomplete record. In particular, the evidence does not clearly establish the date of the incident, the circumstances under which the service line was damaged, or that Continental failed to report the condition once it was discovered. 1. The Incident Date Is Inconsistent Within the Investigative Record The DPI Report identifies the incident as March 3, 2026 at approximately 9:00 a.m. However, the report also contains independent information from The EADS Group AVR identifying March 4, 2026 at 9:00AM as the date and time on which Continental's crew was working at the location, detected the gas odor, and contacted Peoples Natural Gas (PNG). Continental's Alleged Violation Report (AVR), submitted on March 12, 2026, likewise identifies March 4, 2026 as the date of the event. Continental reported in their AVR that on March 4, 2026 at 9:00AM, "minor contact with a similarly deteriorated [gas] line caused an immediate [gas] leak." PNG apparently maintains that the damage occurred on March 3 but was not discovered or reported until March 4. If that is the basis for the March 3 incident date, the DPC should be provided with the evidence establishing when and how the alleged damage occurred as Continental's crews were working in the area at 9:00AM on March 4, 2026. 2. The Evidence Supports Continental's Timely Notification to PNG The DPI Report states that Continental's crew detected a gas odor on March 4 and contacted PNG. The EADS Group independently confirms that the CCI foreman contacted PNG on March 4 regarding the odor and that PNG responded to the site. Therefore, the investigative record itself supports the fact that Continental notified PNG once the condition was discovered.	\$1,500.00 Section 5(4) 1st Offense \$500.00 Section 5(8) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Continental disputes the proposed violation under Section 5(7) for failure to immediately report the condition to the facility owner. We respectfully request that this violation and the associated penalty be dismissed. 3. The Evidence Does Not Establish How or When the Service Line Was Damaged The DPI Report recommends a violation under Section 5(4) for failure to use prudent excavation techniques. However, the project inspector did not observe the excavation taking place in this section of the project. The report relies in significant part upon PNG's account of the condition of the service line and references photograph #5, which reportedly shows the pulled steel service line. That photograph was not provided to Continental. The report also states that PNG's utility marks were "0 inches off." While Continental recognizes the importance of proper excavation practices, the investigative record does not establish through firsthand observation precisely when, how, or under what circumstances the service line was damaged as Continental was not working in the area in question on March 3, 2026 at 9:00AM. The existing service line was also described as a plastic line inserted into an existing steel service line. Continental believes the condition and integrity of that existing facility are relevant to determining what occurred. Continental therefore requests that the proposed Section 5(4) violation and associated penalty be reconsidered after the complete evidence is reviewed. 4. Continental Disputes the Allegation That the Crew Vacated the Worksite The DPI Report also recommends a violation under Section 5(8), including an allegation that the crew left the worksite. Continental disputes that characterization. Our crew remained involved at the worksite on March 4, 2026 while PNG responded to investigate and address the gas condition. Continental acknowledges that 911 was not contacted during this particular event. Since then, Continental has implemented a company protocol requiring field personnel to contact 911 whenever a gas leak is encountered, regardless of its perceived severity. We respectfully request that the DPC consider these circumstances, including Continental's subsequent corrective action, when evaluating the proposed Section 5(8) violation. 5. Important Supporting Evidence Has Not Been Provided	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Continental respectfully requests copies of the records relied upon in the DPI Report, including: • • • PNG's • Alleged Violation Report; • • • • Portage • Borough's Alleged Violation Report; and • • • • all • photographs referenced in the report, including "PNG • 910 Sonman 5." • • • The DPI Report also states that photographs were provided in connection with a May 7, 2026 email. Those photographs were not included in the correspondence received by Continental. The lack of a response to that email was not intentional; the correspondence was missed while Continental's representative was traveling out of state. Request for DPC Review Continental respectfully requests that the proposed violations and penalties be dismissed based upon the factual discrepancies and incomplete evidence described above. ***** The incident occurred on Tuesday, March 3, 2026, on Sonman Avenue, in Portage Borough, Cambria County. A gas line owned by Peoples Natural Gas Company (PNG) was damaged. PNG reported an excavator issue as: failed to use prudent techniques in the tolerance zone; failed to immediately notify 911 and the facility owner if damage results in the escape of any hazardous material which endangers life, health or property; failed to immediately report any break, leak, dent, gouge, groove, or other damage to lines, made or discovered during the work; and in the event of a damage, failed to take reasonable measures of protection until safety personnel arrive. PNG stated in their Alleged Violation Report (AVR), "CONTINENTAL CONSTRUCTION was digging to install new water mains and services when they pulled on a 1.5" service to 910 sonman ave Portage. Contractor kept digging and smelt gas the next day. Contractor called PNG supervisor and stated he thought most of these lines were inserted. They stated they did not hit anything. PNG crews came to the site and found 100% gas in their ditch line. PNG dug the service that was crossed the day prior and found the service was bent and a coupling was pulled apart. PNG crews renewed the	

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		service. Marks were 0 inches off. The damage actually occurred 3/3/26 and was not called in until 3/4/26” PNG provided requested additional information and stated, “The damage occurred to the steel service line in Continental Construction’s ditch line. Continental admitted pulling up on the steel service line inside their ditch line, and stated they did not smell gas, so they continued to work, backfilled the excavation area, and the next day, they began smelling gas. On picture #5 (see attachment PNG 910 Sonman 5), you can see the pulled steel gas service line. When the PNG first responder arrived, gas was up and down the ditch line with readings of 100%. The steel gas service line was pulled from the coupler 1-2 feet right outside the ditch line of Continental Construction heading towards 910 Sonman Ave., but still covered with the existing asphalt. There was no leakage on the gas main line. This was a damage caused by Continental Construction on the steel service line. Only gas line needing repaired was the damaged steel service line. PNG’s steel main line in this area was not leaking. The hit the line, left the site for the day, and did not notify PNG until the following day, saying they smelled gas and did not hit anything.” Continental Construction reported a facility owner issue as marked incorrectly. Continental Construction stated in their AVR, “On March 12, 2026, while performing hand-digging to verify utility locations, our crew discovered a significant active leak on a Peoples Gas main. The line was found to be severely deteriorated with corrosion-induced voids (holes) the size of a quarter. Gas was observed migrating through the soil and bubbling through surface rainwater. This follows a previous incident on March 4, 2026, where minor contact with a similarly deteriorated line caused an immediate leak, indicating a systemic failure of the pipe wall integrity in this area. Peoples Gas representatives responded to the 811 emergency call on March 12. However, they applied only a temporary wrap/clamp to a pipe section that has lost its structural integrity. A temporary wrap is not a rated structural repair for a pipe that will be subjected to the stresses of adjacent excavation and tunneling. Our crew is scheduled to begin tunneling directly beneath this deteriorated line at 7:00 AM on Monday, March 16, 2026. Despite notifying Peoples Gas of this schedule, their representatives stated they would not replace the line until our work is completed. This creates an unacceptable risk profile: Structural Collapse: The deteriorated pipe may not support its own weight or the weight of the overburden once soil support is modified during tunneling. Vibration Failure: Tunneling equipment vibrations are likely to dislodge the temporary wrap or trigger new failures in the adjacent "paper-thin" pipe sections. Confined Space Accumulation: Any leak during tunneling will cause gas to migrate, creating a high-probability explosion hazard for workers and the public. We request that the PUC I&E Division intervene immediately to: Inspect the temporary repair at Sonman Ave & Blair St. Compel	

Case Number	Stakeholders	Summary	Violations & Recommendation
		Peoples Gas to perform a permanent pipe replacement prior to the commencement of tunneling on March 16. Verify the integrity of the surrounding service lines which have also shown signs of advanced deterioration.” On Thursday, 5/7/2026, an email was sent requesting additional information from Continental Construction. (see attachment Continental- email requesting additional info) They never responded to the request. Pictures were provided from PNG and Portage Borough, the project owner. Portage Borough reported an excavator issue as failed to use prudent techniques in the tolerance zone. Portage Borough stated in their AVR, “Continental Construction was digging to install new water mains and services when they pulled on a 1.5" service.” The Eads Group, the designer stated in their AVR, “On March 4, 2026 a CCI crew was on site installing new water main. A smell of gas was noticed at the service line location of 910 Sonman Ave. The CCI foreman contacted Peoples Natural Gas about the odor. Peoples responded, identified a leaking service line and fixed the leak in the service line. Project inspector noted that the Peoples representative stated that the service line was bent and pulled out of the curb stop. The project inspector did not observe the excavation taking place in that section of the project. The service line was plastic inserted into the existing steel service line.” Violations: Continental Construction is in violation of sections: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. 5(8) – Excavator vacated worksite after causing damage that resulted in the escape of any flammable, toxic or corrosive gas or liquid. 5(7) – Failed to immediately report to the facility owner any break or leak in its lines, or any dent, gouge, groove, or other damage to such lines or to their coating or cathodic protection. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, but for 5(17) zero penalty but keep the violation. PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	
63150	Facility Owner: WESTMORELAND COUNTY MUNICIPAL AUTHORITY Contractor/Excavator: Amore Contracting Other: DANIELS EXCAVATING	<u>On 3/12/2026 10:30:00 AM at 9961 BOULDIN RD, NORTH HUNTINGDON TWP, WESTMORELAND</u> On Tuesday 10/14/2026, at the DPC meeting disputing was Amore Contracting. Voted to Accept the DPIs recommendations ***** Dispute- Amore Contracting is disputing, also see dispute email	Amore Contracting: \$2,000.00 Section 5(4) 1st Offense \$500.00 Section 5(16) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		I am writing to formally reject the findings of the DPI report regarding the March 12, 2026 incident at 9961 Bolen Road in North Huntingdon Township, Westmoreland County, involving damage to a waterline. The report indicates that the excavator was at fault for failing to use proper excavation techniques within the tolerance zone. I disagree with this finding because the waterline was not properly marked in a way that would have allowed me to identify the actual location of the lateral that was damaged. There was no tracer wire on the main waterline. I performed the required hand digging around the marked lines and was approximately one foot above the main waterline. Based on the location of the marked main, I should not have been anywhere near the lateral that was struck. The issue was the manner in which the lateral had been installed. The lateral was tapped into the main waterline at the 12 o'clock position, rather than from the side of the pipe at approximately the 9 or 10 o'clock position. Because it was tapped at the top of the main, the lateral immediately rose approximately one foot before running across the street. This placed the lateral significantly higher than what could reasonably have been anticipated based upon the location and depth of the main waterline. I took precautions to expose and work around the marked utility lines by hand. The damage did not occur because I disregarded the markings or failed to exercise care within the tolerance zone. Rather, the lateral was located in an unexpected position due to the way it had been installed, and there were no markings or tracer wire that would have alerted me to its actual location. For these reasons, I respectfully disagree with and reject the DPI report's finding that the excavator was responsible for the damage. I am requesting that the circumstances of the installation, the lack of adequate marking or tracer wire, and the actual location of the lateral in relation to the main waterline be reviewed when reconsidering responsibility for this incident. ***** The incident occurred on Thursday, March 12, 2026, at 9961 Bouldin Road, in North Huntingdon Township, Westmoreland County. A water line owned by Westmoreland County Municipal Authority (MAWC) was damaged. MAWC provided photos of the damage. MAWC reported an excavator issue as failing to use prudent techniques within the tolerance zone. MAWC stated in their Alleged Violation Report (AVR), "Excavator, Amore Contracting was digging along Bouldin Rd. in North Huntingdon Twp. to install a new sewer line for a project owner only documented as Jim on POCS ticket #20260570842. Amore struck an accurately marked Municipal Authority of Westmoreland County (MAWC) water service pulling it from the 8" water main at 9961 Bouldin St. (this is the	Section 5(17) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		red brick house with attached garage in our attached photographs). Amore contacted MAWC to report the damage to the service and main. MAWC responded and made the necessary repairs.” MAWC placed an excavation emergency ticket, 20260711768, at 10:55am, to repair the water main break. Remarks- [A CONTRACTOR DIGGING HIT THE WATER MAIN. MAWC CREW IN ROUTE]. Daniels Excavating, hired by MAWC, placed an excavation emergency ticket, 20260711824, at 11:06am, to repair the water main break, Remarks- [A CONTRACTOR WAS DIGGING AND HIT THE WATER MAIN. THE WESTMORELAND COUNTY MUNICIPAL AUTHORITY CREW IS IN ROUTE]. On Friday, 5/15/2026 a letter was mailed to Amore Contracting requesting an AVR. Amore Contracting did not respond to the request and no AVR was submitted. Violations: Amore Contracting is in violation of sections: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	
63569	Facility Owner: National Fuel Gas Distribution Contractor/Excavator: EAGLEWAY COMMUNICATIONS LLC Project Owner: VELOCITY NET COMMUNICATIONS INC Designer: VELOCITY NET COMMUNICATIONS INC - placeholder Other: Charter Communications Other: First Energy - Penn Power	On 3/18/2026 2:30:00 PM at 4290 E South Shore Dr, HARBORCREEK TWP, ERIE On 10-14-2026 the Damage Prevention Committee voted to accept all violations and penalties as presented in the Investigation Report, including the First Energy 2(5)(i) violation/penalty that was being disputed. ***** First Energy dispute. FE received a violation for not marking their lines before the lawful start date of the ticket, as required by Act 127 of 2024 Section 2(5)(i). This was documented on the PA One Call ticket for this excavation. Ticket #20260623894 had a response due date of 3/5/2026. PENNSYLVANIA ELECTRIC CO responded “Scheduled Date” on 3/5/2026 and “Field Marked” on 3/6/2026. Documentation provided by FE supports this as well. ***** The incident occurred on 3/18/2026, at 2:30 PM, on 4290 E South Shore Dr, in Harborcreek Twp, Erie County. A gas line owned by National Fuel Gas was damaged. National Fuel Gas is the facility owner. Their Alleged Violation Report (AVR) states, “Excavator struck a properly marked natural gas distribution service while directional drill for telecommunications installation.	National Fuel Gas Distribution: \$2,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 EAGLEWAY COMMUNICATIONS LLC: \$750.00 Section 5(6)(i) 1st Offense \$250.00 Section 5(11.2) 1st Offense \$500.00 Charter Communications: \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 First Energy - Penn Power: \$500.00 Section 2(5)(i) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Excavator did not expose National Fuel facilities prior to drilling across. The damage was discovered 48 hours later, when National Fuel received a call from the customer at the address of 4290 E South Shore Drive reporting that their furnace was not working. Upon investigation, it was discovered that Eagle Way had rammed into a steel-sleeved plastic service, pinching it shut and cutting off the gas flow. The customer, who was out of state in Florida, found out only because their smart thermostat sent a notification about the problem. To resolve the situation, NFG had to excavate a significant portion of the driveway to make repairs and restore gas service to the home. Please see attachments.” Eagleway Communications LLC is the excavator. An AVR was not filed as of 05/28/2026 and an AVR request was sent the same day. An AVR was submitted 72 days after the incident that states, “Directional drilling operations were performed at the referenced location using the utility markings present at the time of excavation. No gas release, odor, service interruption, or known damage to a gas facility was observed by the crew during drilling operations or during the following days while work continued in the area. The drilling work at this location was performed on March 11, 2026. Eagleway Communications was not notified of any gas line damage at that time, and no visible indication of damage was observed by the crew. According to information later provided, the alleged damage date is March 18, 2026, approximately 7 days after the drilling operations were completed. Several days after drilling operations were completed, while Eagleway Communications was demobilizing equipment from the project, National Fuel personnel were observed excavating in the area. When questioned by our crew, National Fuel personnel indicated there may have been damage to a gas service line, but the exact cause was unknown at that time. It was also suggested that the service line may have been old. Eagleway Communications was later informed that National Fuel believed a gas service line beneath the driveway had been damaged. The excavator does not recall any locate marks being present across the driveway at the time of excavation. This has been an ongoing concern raised by Eagleway Communications during utility coordination meetings, as gas service lines crossing driveways are not always marked through the driveway area due to homeowner concerns regarding paint markings. The excavation was performed based on the markings visible at the time of work. Eagleway Communications does not possess photographs showing the alleged damage location prior to National Fuel’s repair work, as no damage was known to the crew at the time. National Fuel performed the repair and would be the party in possession of any photographs documenting the condition and location of the facility before and during repair. In winter conditions, roadway edge markings can become obscured by snow, ice, water, dirt, or traffic. If no driveway markings were present, it would have been	

Case Number	Stakeholders	Summary	Violations & Recommendation
		difficult for the excavator to determine that a gas service line crossed the driveway at that location.” Velocity Net Communications Inc is the project owner and designer. Their AVR states, “I am being told that our contractor Eagleway Communications damaged a gas line under a driveway at 4290 E South Shore Dr. Apparently the damage was not found for a few days and I only found out about the damage about 10 days after it was repaired. So I do not have a lot of information on it. The only way it was discovered is that the homeowner who was out of town called the gas company because their smart thermostat reported to them that it was very cold in the house. It was at that time NFG investigated and discovered the gas line was compromised under the driveway, probably two or 3 days after my contractors were in that area”. Images submitted show the site, marks, and damaged line. The line was marked crossing the road, and ran perpendicular to the trenchless excavation. No images were submitted showing the line that was damaged was potholed prior to the excavator crossing the line. Act 127 of 2024 - Section 5(11.2) “If using trenchless technology, at a minimum, to utilize the best practices published by the Common Ground Alliance.” CGA 4.19 “Locate in the area of the entrance pit the trenchless excavation path and the exit pit when trenchless excavation is being used.” CGA 5.29 “When existing facilities are known to be present but cannot be potholed as a result of local conditions, the facility owner and the excavator meet to discuss how to safely proceed with the excavation.” Act 127 of 2024 – Section 5(6)(i) “Plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner's facilities in the construction area.” These Facilities responded to locate tickets after the time limits required under Act 127 of 2024: Ticket #20260623894 had a response due date of 3/5/2026. CHARTER COMMUNICATIONS responded “Field Marked” on 3/6/2026. PENNSYLVANIA ELECTRIC CO responded “Scheduled Date” on 3/5/2026 and “Field Marked” on 3/6/2026. NATIONAL FUEL GAS responded “Conflict” on 3/5/2026 and “Field Marked” on 3/10/2026. Ticket# 20260614758 had a response due date of 3/4/2026. NATIONAL FUEL GAS responded “Conflict” on 3/4/2026 and “Field Marked” on 3/10/2026. Section 2(5)(i) of Act 127 of 2024 states, "After receipt of a timely request from an excavator or operator who identifies the work site of excavation or demolition work he intends to perform and not later than the business day prior to the lawful start date of excavation: To mark, stake, locate or otherwise provide the position of the	

Case Number	Stakeholders	Summary	Violations & Recommendation
		facility owner's underground lines at the work site within eighteen inches horizontally from the outside wall of such line in a manner so as to enable the excavator, where appropriate, to employ prudent techniques, which may include hand-dug test holes, to determine the precise position of the underground facility owner's lines.” Violations: Excavator - EAGLEWAY COMMUNICATIONS: Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner’s facilities in the construction area. Section 5(11.2) – When using trenchless technology, Excavator failed to utilize at a minimum, the best practices published by the Common Ground Alliance. PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements. Facility Owner (other) - CHARTER COMMUNICATIONS Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Ticket #20260623894 Facility Owner (other) – PENNSYLVANIA ELECTRIC CO Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Ticket #20260623894 Facility Owner (other) - NATIONAL FUEL GAS Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Ticket# 20260614758 Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Ticket #20260623894	
63622	Facility Owner: PECO AN EXELON COMPANY Contractor/Excavator: EUSTIS CABLE Project Owner: CABLEVISION LIGHTPATH, LLC Other: Verizon PA LLC	<u>On 3/31/2026 4:30:00 PM at RADCLIFFE ST, BRISTOL TWP, BUCKS</u> On Tuesday 10/14/2026, at the DPC meeting disputing was Eustis Cable, and they were NO SHOW. Voted to Accept the DPIs recommendations and add \$250 penalty to 5(17) for NO SHOW ***** Dispute- Eustis Cable is disputing all penalties and violations. See their attached letter ***** The incident occurred on Sunday, March 31, 2026, at 7213 Radcliffe Street, in Bristol Township, Bucks County. A gas line owned by PECO An Exelon Company was damaged. PECO provided photos of the damaged line within the tolerance zone. PECO reported a facility owner issue as missing or incorrect facility line maps or records, and they provided photos of the damage line within the tolerance zone. PECO stated in their Alleged Violation Report (AVR),	EUSTIS CABLE: \$2,750.00 Section 5(11.2) 1st Offense \$500.00 Section 5(16) 1st Offense \$1,000.00 Section 5(17) 1st Offense \$250.00 Section 5(8) 1st Offense \$1,000.00 Verizon PA LLC: \$2,500.00 Section 2(5)(vii) Subsequent \$2,500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		“Locators marks were within tolerance, resulting in a not at fault damage.” “Eustace Cable severed a 1 inch Gas Service. Locators marks were within tolerance.” “On March 31, 2026 Eustace Cable while using a Horizontal Drill Rig severed the 1 inch Gas Service for 7213 N Radcliffe st. @ 4:22 p.m. , Placing new conduit for fiber optic cable. Locators marks were within tolerance, resulting in a not at fault damage.” PECO provided additional information requested by email, “Yes, there was a gas leak.” "They called one of our Damage Prevention inspectors. We called it in to your operations center, not sure if they also called." They provided 2 photos. Eustis Cable placed a Damage ticket, 20260904808, on 3/31/2026 at 4:22pm. Remarks- caller states they have already been in contact with PECO. Facility type: natural gas-PECO. Excavation equipment: directional drilling. Hazardous release: no. Responses: Verizon PA LLC responded late on 4/2/2026 at 11:13am. On Thursday, 6/4/2026, a letter and an email were sent requesting an AVR from Eustis Cable. Eustis Cable did not respond to the request and no AVR was submitted. Violations: *Eustis Cable is in violation of sections: 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. 5(11.2) – When using trenchless technology, Excavator failed to utilize at a minimum, the best practices published by the Common Ground Alliance. 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line. 5(17) – Excavator failed to comply with all requests for information from PUC staff within thirty days of the receipt of the request. Recommendation: Penalties applied, but for section 5(17) zero penalty but keep the violation. PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements. *Verizon PA LLC is in violation of section: 2(5)(vii) – Failed to respond to an emergency notification as soon as practicable following notification. 20260904808 Recommendation: Penalties applied	
63958	Facility Owner: Edinboro borough Contractor/Excavator: Pillar Innovations Project Owner: First Energy	<u>On 4/1/2026 5:00:00 PM at 101 W PLUM ST, EDINBORO BORO, ERIE</u> On 10-14-2026 the Damage Prevention Committee voted to accept all violations and penalties as presented in the Investigation Report, including the First Energy 6.1(7) violation/penalty that was being disputed. ***** First Energy disputing. An AVR request letter was sent to them. They acknowledged the receipt of the letter and stated, “Since privately-owned facilities are not subject	Edinboro borough: \$250.00 Section 2(5)(v.2) 1st Offense \$250.00 Pillar Innovations: \$750.00 Section 5(6)(i) 1st Offense \$250.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		to OneCall jurisdiction in this scenario, we do not think it makes sense, legally, that the filing of an AVR is required or appropriate here.” Service lines are protected by Act 127 of 2024 and an AVR was required to be submitted for this incident. ***** The incident occurred on 4/1/2026, on 101 W Plum St, in Edinboro Boro, Erie County. A private sewer line was damaged. The damage caused a sewer backup into the home. Edinboro Borough is the facility owner. Their Alleged Violation Report (AVR) states, “Pillar Innovation installed fiber optic conduit through directional boring. They struck a private sanitary sewer lateral, causing sewage backup into the residence”. Pillar Innovations is the excavator. Their AVR states, “Pertaining to ticket # 20260723218— We bored a shot on plum st in Edinboro PA, on April 1 2026. The Boro called April 11 2026 , saying they had a sewer issue at 105 W plum st. We had potholed their sewer line prior to boring, and didn’t find it at roughly 7’ deep. We measured the sewer cleanout for the property and it was 7’ deep. We didn’t plan to be that deep and went above it at ~6’ deep. They tried to camera the line and couldn’t see anything. Today, I drove to site to rod and tone the sewer lateral, myself, as they didn’t have a locator to mark it this way. I located the lateral at 28” off their mark at the pothole and 39” off the mark where we bored across it at the curb of the sidewalk.” First Energy is the project owner. An AVR was not filed as of 06/04/2026 and an AVR request was sent the same day. No AVR was submitted. Ticket #20260723218 was entered on 03/13/2026 at 4:14 PM, and renotified on 03/20/2026 at 10:49 AM with the comment, “ATTN UTILITIES YOU RESPONDED AS CLEAR. CALLER STATES THERE ARE LINES IN THE AREA, PLEASE RECHECK AND MARK THE LINES AND RESPOND ASAP. THANK YOU.” EDINBORO BOROUGH responded “Conflict” on 3/17/2026 and “Field Marked” on 4/20/2026. Common Ground Alliance - 5.29 Trenchless Excavation: The trenchless excavation operator confirms and maintains the path and minimum clearances established by the project owner and design engineer by tracking and recording the path of the trenchless excavation until complete. Means of tracking trenchless excavations include electronic locating/guidance devices, pipe lasers, water levels, visual inspection, etc. Images provided show the damaged sewer line and the 3 lines that were pushed through the sewer lateral using trenchless technology. All information and statements provided show the excavator did not plan the excavation or demolition work to avoid damage to or minimize	Section 5(11.2) 1st Offense \$500.00 First Energy: \$1,500.00 Section 6.1(7) 2nd Offense \$1,500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		interference with a facility owner's facilities in the construction area, as required by Section 5(6) of Act 127 of 2024. Additionally, the information provided shows the excavator did not locate the line prior to excavation, nor did they follow the guidelines under Common Ground Alliance section 5.29 Trenchless Excavation. Violations: Excavator – Pillar Innovations: Section 5(6)(i) – Excavator failed to plan the excavation or demolition work to avoid damage to or minimize interference with a facility owner’s facilities in the construction area. Section 5(11.2) – When using trenchless technology, Excavator failed to utilize at a minimum, the best practices published by the Common Ground Alliance. 5.29 Trenchless Excavation PUC online Compliance Training is required for the excavator(s) working onsite at this excavation, or their replacements. Project Owner - First Energy: Section 6.1(7) – Project Owner failed to submit an Alleged Violation Report within 30 Days of a line strike. PUC online Compliance Training is required for the person responsible for submitting AVRs, or their replacement. Facility (other)- EDINBORO BOROUGH: Section 2(5)(v.2) – Failed to timely enter a final response to all locate requests. Ticket #20260723218 PUC online Compliance Training is required for the individual(s) responsible to perform the locate for this ticket, or their replacement(s).	
63738	Facility Owner: UGI Utilities Contractor/Excavator: RODRIGUEZ LANDSCAPING AND CONSTRUCTION INC Project Owner: Frontier	<u>On 4/2/2026 11:00:00 AM at 4112 WATERFORD DR, UPPER SAUCON TWP, LEHIGH</u> On 10/14/2026 the DPC voted to accept the DPI’s recommendations and add additional \$250.00 penalty for not attending the DPC meeting. Rodriquez Landscaping was not in attendance. \$1,000 plus \$250 for a total of \$1,250. **** Rodriquez Landscaping is disputing 5(8). **** Incident occurred on April 2nd, 2026, at 11am, 4112 Waterford Drive, Upper Saucon Township, Lehigh County. Incident: A gas line was damaged. Alleged Violation Reports (AVR): Facility Owner - UGI's AVR states, “Rodriguez Landscaping and construction was directional drilling and when doing so they struck a gas service that was	UGI Utilities: \$1,000.00 Section 2(5)(i) 2nd Offense \$1,000.00 RODRIGUEZ LANDSCAPING AND CONSTRUCTION INC: \$1,250.00 Section 5(8) 1st Offense \$1,250.00 Frontier: \$2,000.00 Section 4(2) 1st Offense \$500.00 Section 6.1(3) 1st Offense \$500.00 Section 6.1(7) 1st Offense \$1,000.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		marked incorrectly by UGI locator. Locator error.” 911 is not listed as being called. AVR submission date: 4/8/26 Excavator - Rodriquez Landscaping and Construction's AVR states, “On April 2, 2026, work was being performed on Waterford Drive utilizing directional bore methods when an unmarked gas service was struck during excavation activities. Upon inspection, it was determined that the gas service was actually located approximately 11 feet away from the original markings that had been provided. Throughout the duration of the project, test pits were performed to verify the accuracy of existing gas utility markings. According to information provided by UGI, there were known issues within that neighborhood involving certain gas services where proper locating signals could not be obtained. Due to inaccurate mapping and weak or unavailable locator signals, rough estimated locations were provided for several services, requiring additional test pits to verify utility placement. Once it was discovered that the gas service had been impacted, PA One Call (811) and UGI were contacted immediately. UGI responded to the site, shut the service off, and confirmed the point of impact.” 911 is not listed as being called. AVR submission date: 5/7/26 Alleged conclusion: Images show that the line was mismarked. Rodriquez Landscaping & Construction failed to notify 911. No AVR was submitted by Frontier as the project owner. No design tickets were placed for this project. Recommended violations, penalties, and education: Facility Owner: UGI Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. -PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s). Excavator: Rodriquez Landscaping and Construction Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. -PUC compliance education is required for the excavators working onsite of this excavation or their replacements. Designer & Project Owner: Frontier Section 4(2) – Designer failed to request the line and facility information prescribed by section 2(4) from the One Call System not less than ten nor more than ninety business days before final design is to be completed. Section 6.1(3) – Released a project to bid or construction before final design was complete. Section 6.1(7) – Project Owner failed to submit an Alleged Violation Report within 30 Days of a line strike.	

Case Number	Stakeholders	Summary	Violations & Recommendation
		-PUC compliance education is required for the designer(s) who worked on this project or their replacement(s). -PUC compliance education is required for the person responsible for submitting AVR or their replacement.	
63775	Facility Owner: PEOPLES NATURAL GAS COMPANY LLC Contractor/Excavator: JAY MARTIN EXCAVATING Project Owner: Redeemer Lutheran School	<u>On 4/6/2026 1:57:00 PM at BOYD BLVD, PENN HILLS MUNIC, ALLEGHENY</u> Dispute- Peoples Natural Gas is disputing the TUESDAY, 4/7/2026: violation of section:2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Good afternoon Mrs. Karlow and the DPC, Peoples Natural Gas respectfully disputes the alleged violation of Section 2(5)(i), which states failing to locate underground facilities within 18 inches horizontally of the outside wall of the pipe in case 63775. The damaged facility was properly marked. This line was installed in 1982, prior to the enactment of the dates referenced in the Act. Although company records indicate the line was installed in 1982, there was no documentation identifying that the active plastic facility had been installed within a steel casing that was considered retired at the time. PNG locators utilized all available records and resources during the locate process. Due to the absence of a tracer wire and the limited historical records available, the facility was marked based on the best information obtainable. The accuracy of the markings is demonstrated by the fact that Jay Martin Excavating successfully excavated around the facility with either a backhoe or trackhoe without causing damage. The damage occurred only after the exposed steel casing was saw-cut, at which point it was discovered that an active plastic gas line had been installed inside the casing. The line was marked within the allowable tolerance permitted by law. PNG locators are trained in accordance with established company policies and procedures. Two key requirements of that training are: Locators do not provide or guarantee the depth of underground facilities. Locators do not authorize or advise excavators to cut, remove, or damage any facility, even when it is believed to be retired, as the facility may be serving as a carrier pipe or contain another active utility. Jay Martin Excavating alleges that a PNG representative provided the depth of the facility and advised that the exposed line could be cut. PNG disputes this allegation. Such statements would be contrary to company policy and training and are particularly unlikely under the circumstances of this locate, which involved limited records and required additional caution due to the complexity of the facility.	PEOPLES NATURAL GAS COMPANY LLC: \$1,500.00 Section 2(5)(i) 3rd Offense \$1,500.00 JAY MARTIN EXCAVATING: \$2,500.00 Section 5(8) 1st Offense \$1,000.00 Section 5(8) 1st Offense \$1,000.00 Section 5(4) 1st Offense \$500.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Further supporting this position, the PNG locator documented on PA One Call Renotify Ticket No. 20260832913 (Page 4, Note section): “Advised dig prudently and treat as if live and ... gave Kim PG Supervisor M. Petrisek phone number.” This documentation demonstrates that the locator followed established procedures by instructing the excavator to exercise caution and treat the facility as active. It also reinforces that PNG personnel do not provide permission to cut, remove, or damage facilities in the field and do not provide depth information. Accordingly, the documentation directly contradicts the assertions made by Jay Martin Excavating regarding both the alleged depth information and the alleged authorization to cut the facility. For the reasons stated above, Peoples Natural Gas respectfully requests that the violation and associated penalty assessed in Case No. 63775 be withdrawn. ***** The incidents occurred on Monday and Tuesday, April 6 and 7, 2026, on Boyd Blvd, in Penn Hills Municipal, Allegheny County. Two gas lines owned by Peoples Natural Gas Company (PNG) were damaged. Photos were provided from PNG and Jay Martin Excavating. Incident on Monday, 4/6/2026: PNG reported excavator issues as failed to use prudent techniques within the tolerance zone, and failed to immediately notify 911 and the facility owner if damage results in the escape of any flammable, toxic, or corrosive gas or liquid. PNG stated in their Alleged Violation Report (AVR), “Jay Martin Excavating working for Redeemer Lutheran High School struck and damaged a properly marked Peoples Gas service line to 121 Dawn Dr while using mechanized equipment within the tolerance zone of clearly marked facilities.” Jay Martin Excavating (JME) stated in their AVR attachment, “Friday 4/3 JME contacted One Call for insufficient tags of gas line. Peoples Gas arrived at 4PM and walked with JME and Kim noting that their plans were from 1982 and only list the LF of gas line with no location marked on their maps. He tried reaching his supervisor to ask about snaking the line but it was late in the day on Good Friday and many were not working. He made a half hearted attempt at marking where it might be and said another team would come out Monday. He was on site from 4pm -5:30 pm or so.” “Monday morning around 9AM Peoples Gas returned with a different rep. He walked with JME (Dylan) and Kim and reiterated what the guy on Friday had said. He followed the line from the house and estimated where it	

Case Number	Stakeholders	Summary	Violations & Recommendation
		could be and noted that gas lines are typically 2-3' below grade. He indicated that if we got below 3' that it likely was not in that area. He also said that if we hit it, to call the emergency hotline and they would come fix it and then we would all know where it was. He did not seem too concerned. He noted that the sleeve about 1' outside the trench was likely the valve but it was so full of mud and dirt that it was unclear. He drew a line from the supposed valve to the flags in the house yard to determine a likely location.” “At 1:57PM Dylan called Kim to let her know the excavator operator had hit a gas line. They had already called People's Gas emergency hotline and they were on their way. People's arrived around 2:30 and proceeded to repair the service line that was hit to the house. Photos indicate that the line is where our Monday rep indicated it could be, however it was 5' down. Way below the 2-3' indicated it would be. It was not bedded in gravel or sand nor was there tape marking the location and it did not have any tracer on it either. Since the excavator was below 4' they thought they were in the clear. There were large rocks in the trench that he attempted to move and when he did he caught the line with the edge of the tooth of the bucket as the line was directly beneath the large rocks.” “People's repaired the gas line live. They did not turn the gas off. Following the repair, JME and Kim noted there was still bubbling occurring at the tap side of the line. People's repair team returned to the site and after messing with it some more decided to come back again Tuesday morning to continue the repair. They did turn the gas off at the meter on the house and said that once repaired the school would just need to call them to come back to turn the gas back on. Kim relayed this information to Gail.” “JME hit the main gas line Tuesday 4/7 after being told by People's Gas (per JME) that the line was not a gas line and did not belong to People's - it was an abandoned water line that was rusted. Richard noted damage and holes in the line. JME proceeded to cut this line and once through the pipe hit the gas main. Rather than an abandoned water line it was the main gas line sleeve. Richard's incident report from 4/7 picks up from there.” “The school was notified of this hit after the repair was made Monday afternoon 4/6. There was no school on 4/6 so there were no students in the building when this incident occurred. They decided out of an abundance of caution to not hold school at the HS on Tuesday while repairs continued since the gas company was not certain where their own lines were located.” Incident on Tuesday, 4/7/2026: PNG reported excavator issues as failed to exercise due care and take all reasonable steps necessary to avoid injury to or interference with all lines, and failed to immediately notify 911 and the facility owner if damage results in the escape of any flammable, toxic, or corrosive gas or liquid. PNG stated in their AVR, “Jay	

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		Martin Excavating used a saw to cut through an exposed steel facility with Peoples Gas plastic main inserted. The previous day, Peoples Gas was on site to repair a correctly marked service by this same contractor. The steel facility was exposed and Peoples Gas informed the excavator to treat all facilities as live.” JME reported a facility owner issue as marked incorrectly. JME stated in their AVR, “Attached report describes full details of event. In summary, none of the utilities in the work area (especially gas), were able to be properly marked properly. We made multiple one calls for this project and before performing the work, we made a call for insufficient markings by Peoples Gas. They had multiple locators come out after that and neither of them had any idea where the gas line was actually at, it was "their best guess". While continuing our sanitary work, we made contact with the house lateral, called Peoples Emergency line and had it repaired. At this time, we also had a larger steel line exposed that had some small holes on the bottom of it, and it was in conflict with our proposed sanitary line. Both Peoples Gas and Oakmont Water Authority were on site and both said it was not their line and that it could be removed. We went to cut it out of the way, and found that the main gas line was inserted into the steel line. We shut everything down and called Peoples again for an emergency repair. They made that repair and we continued with our work. The repair that was made crossed our ditch a couple more times so it made it difficult to get by it with our sanitary. Please see the attached pdf for additional details from the general contractor and J. Martin Excavating.” “J Martin on site this morning continue excavating and installing underground utilities. Yesterday J Martin encountered and hit broke a gas line that was in correctly marked. J Martin lost half a day yesterday awaiting on the repair of this gas line by People’s gas company. This morning at 8 o’clock I met with the site contractor. A specific safety meeting discussing trenching and showing. I observed a 4 inch metal pipe in the bottom of the trench. In speaking with Dillon Martin he informed me that he was told yesterday by peoples gas that this was a dead water line. After the meeting Dillon and and his crew continue excavating. They were cutting the abandoned 4 inch metal pipe with a demo saw when they realize this was a sleeved gas line.” VIOLATIONS- MONDAY, 4/6/2026: The Underground Utility Line Protection Law (UULPL) aka PA One Call Law, ACT 127 does not have a section for facility owners failing to install their lines at a specific depth. PNG photos show damage within the tolerance zone. Jay Martin Excavating did not call 911 but only called PNG- “At 1:57PM Dylan called Kim to let her know the excavator operator had hit a gas line. They had already called People's Gas emergency hotline and they were on	

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		their way. People's arrived around 2:30 and proceeded to repair the service line that was hit to the house.” *Jay Martin Excavating is in violation of sections: 5(4) – Excavator failed to exercise due care and employ prudent excavation techniques. 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Recommendation: Penalties applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements. VIOLATIONS- TUESDAY, 4/7/2026: Jay Martin Excavating did not call 911 but only called PNG. PNG did not mark their mainline that was inserted into the steel line. *Peoples Natural Gas Company is in violation of section: 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. Recommendation: Penalty applied *Jay Martin Excavating is in violation of section: 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Recommendation: Penalty applied, and PUC Online Compliance Training is required for the Excavator(s) working onsite at this excavation, or their replacements.	
64184	Facility Owner: NATIONAL FUEL GAS Contractor/Excavator: Randy Scouten Contracting	On 4/14/2026 11:24:00 AM at 111 SKYVIEW DR, <u>TITUSVILLE CITY, CRAWFORD</u> On 10/14/26 the DPC voted to: Randy Scouten Contracting 5(8)- Keep the violation, remove the penalty. Education is required. 5(16)- Keep the violation. **** Randy Scouten Contracting is disputing. Incident occurred on 4/14/26 and AVR was due within 30 days, 5/14/26. *** Incident occurred on 4/14/26 at 11:24am on 111 Skyview Drive, Titusville City, Crawford County. Incident: A gas line was damaged. Alleged Violation Reports (AVR): Facility Owner - National Fuel Gas' AVR states, “Excavator damaged an unmarked NFG service line.” Excavator - Randy Scouten Contracting's AVR states, “Upon arriving at site, pictures were taken. We were out	NATIONAL FUEL GAS: \$250.00 Section 2(5)(i.1) 1st Offense \$250.00 Randy Scouten Contracting: \$0.00 Section 5(8) 1st Offense \$0.00 Section 5(16) 1st Offense \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		of the tolerance zone the way it was marked by 8 feet. Started to dig and hit the gas line. Immediately plugged the line and called National Fuel. They arrived minutes later and let us continue the dig until they repaired the line. It was a service line to an apartment, not a main line. Photos have been emailed separately.” AVR notes that 911 was not notified. Was the AVR submitted after 30 days? Yes, AVR submitted on 6/28/26. PUC request for information sent on: 6/23/26 Conclusion: Images show that the unmarked gas line was severed and folded over after the damage. AVR notes that 911 was not notified. AVR was filed by Randy Scouten Contracting after receiving PUC request for information. Recommended violations, penalties, and education: Facility Owner: National Fuel Gas Section 2(5)(i.1) – Failed to locate an actually known facility’s point of connection to its facilities. -PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s). Excavator: Randy Scouten Contracting Section 5(8) – Excavator failed to immediately notify 911 and the facility owner when damage resulted in the escape of any flammable, toxic or corrosive gas or liquid. Section 5(16) – Excavator Failed to submit an Alleged Violation Report within 30 days of striking a line or other violation. Reduced to \$0 Warning for submitting AVR after information request and no prior violations. -PUC compliance education is required for the excavators working onsite of this excavation or their replacements.	
64718	Facility Owner: UGI Utilities Contractor/Excavator: SCHUYLKILL COUNTY MUNICIPAL AUTHORITY Project Owner: SCHUYLKILL CTY MUNIC AUTH Other: Comcast	<u>On 5/7/2026 10:30:00 AM at 455 MAUCH CHUNK ST, POTTSVILLE CITY, SCHUYLKILL</u> On 10/14/26 the DPC voted to remove the violation and penalty for UGI. *** UGI is disputing. Note point of connection photos ending in 0005, 00007, 1950, 1953, and Google Streetview. SCMA email states, "If the abandon line would have been known and or marked, damages would have unlikely occurred. SCMA did pay the damage invoice to UGI." ***** Incident occurred on 5/7/26 at 10:30am on 455 Mauch Chunk Street, Pottsville City, Schuylkill County Incident: An active gas line tee was damaged. Alleged Violation Reports (AVR):	UGI Utilities: \$0.00

Case Number	Stakeholders	Summary	Violations & Recommendation
		Facility Owner - UGI's AVR states, "Excavator utilizing mechanized equipment struck a retired service tee connected to a correctly marked gas main. Service tee was pulled off of the top of the main inside the tolerance zone." Excavator & Project Owner - Schuylkill County Municipal Authority's AVR states, "While excavating in the street, the crew uncovered a marked gas line. They carefully hand-shoveled around this utility to uncover it, assuming that the yellow plastic gas line they discovered was the active line. However, during cleaning on the opposite side with machinery, the operator heard a sudden pop sound accompanied by gas escaping. Upon investigation, it was determined that the line exposed on the marked location was an old, abandoned line. The line that was struck, located approximately 14 inches off the marked area, was actually the live service tap connection. The connection to the old service at the main was damaged and caused the gas to leak. Crew quickly called proper authorities. The gas company arrived on site and made repairs." Other Facility Owner - Comcast's AVR states, "LINE HIT WITH MINI EXCAVATOR. EVERYONE IS ON SITE INCLUDING CREW AND FIRE COMPANY. UGI WAS CONTACTED. FACILITY TYPE: NATURAL GAS-UGI EXCAVATION EQUIPMENT: HAZARDOUS RELEASE: YES CALLER HAS NOTIFIED 911." Conclusion: Images show that the active service tee was not marked at the point of connection. Google Streetview shows that the line was marked in 2008. Recommended violations, penalties, and education: Facility Owner: UGI Section 2(5)(i) – Failed to locate underground lines within 18 inches horizontally of the outside wall of line. 20261242675. -PUC compliance education is required for the individual(s) responsible to perform the locate for this ticket or their replacement(s).	